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NEW YORK STATE DEPT OF ENVIRONMENTAL CONSERVATION ALBANY F/G 13/13
NATIONAL DAM SAFETY PROGRAM. UPPER FULTON DAM (INVENTORY NUMBER--ETC(U)
SEP 79 J B STETSON

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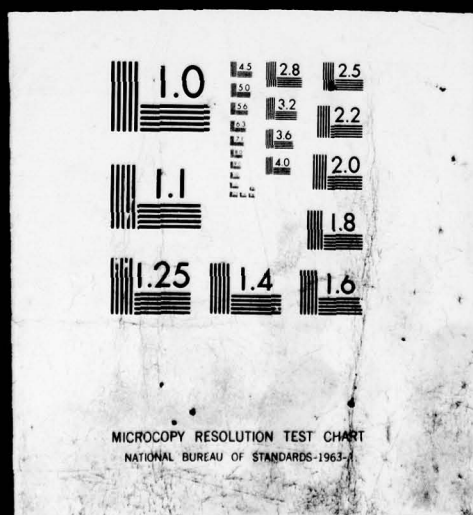
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OSWEGO RIVER BASIN

UPPER FULTON DAM

OSWEGO COUNTY
NEW YORK

INVENTORY NO NY 408

PHASE I INSPECTION REPORT
NATIONAL DAM SAFETY PROGRAM.

Upper Fulton Dam (Inventory Number NY-408).
Oswego River Basin, Oswego County,
New York. Phase I Inspection Report.

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NEW YORK DISTRICT CORPS OF ENGINEERS

JULY 1979

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REPORT DOCUMENTATION PAGE

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21. ABSTRACT (Continue on reverse side if necessary and identify by block number) This report provides information and analysis on the physical condition of the dam as of the report date. Information and analysis are based on visual inspection of the dam by the performing organization. Examination of available documents and a visual inspection of the dam did not reveal conditions which constitute an immediate hazard to human life or property. However, additional studies should be undertaken to further evaluate conditions affecting the dam. →		

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1. Within one year of notification, complete the following investigations:
 - a. Perform a detailed structural investigation involving borings to determine uplift pressures on the dam section, to evaluate the condition of the dam's concrete and to evaluate the subsurface condition immediately upstream and downstream of the dam.
 - b. Perform investigations to evaluate the structural condition of the tainter gate system.
2. The remaining deficiencies requiring remedial work should be completed within the next construction season. The following improvement needs have been identified:
 - a. Repair the spillway system. The deteriorated concrete should be removed prior to resurfacing the spillway.
 - b. Repair the corner of the main weir and side channel spillway.
 - c. Repair the subsurface condition under the dam and below the dam. Grouting to improve the dam's subsurface condition may be required.
 - d. Repair the stone masonry river side wall of the east bank generator station to eliminate leakage and seepage. Repair the concrete capping on top of the wall.
 - e. Repair the sluice gates controlling the forebay of the east bank generating station. (Gates must be operable in order to accomplish item #d above.)
 - f. Repair the concrete at the tainter gates, or replace the gates.

Computations prepared according to the Corps of Engineers' Screening Criteria establish the spillway capacity of 50,000 cfs at 61% of the PMF, with the PMF and 1/2 PMF flows at 81,900 cfs and 46,800 cfs respectively. The spillway has been determined to be inadequate to pass the PMF. However, the spillway is not considered seriously inadequate, based on the Corps of Engineers' Screening Criteria, since the dam is capable of passing the 1/2 PMF without being overtopped.

PREFACE

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I Investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I Investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the Spillway Test flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. Because of the magnitude and rarity of such a storm event, a finding that a spillway will not pass the test flood should not be interpreted as necessarily posing a highly inadequate condition. The test flood provides a measure of relative spillway capacity and serves as an aide in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

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PHASE I REPORT
NATIONAL DAM SAFETY PROGRAM

Name of Dam Upper Fulton Dam at Lock 2, NY408

State Located New York
County Located Oswego
Stream Oswego River
Date of Inspection June 7, June 13, 1979

ASSESSMENT OF
GENERAL CONDITIONS

Examination of available documents and a visual inspection of the dam did not reveal conditions which constitute an immediate hazard to human life or property. However, additional studies should be undertaken to further evaluate conditions affecting the dam.

1. Within one year of notification, complete the following investigations:
 - a. Perform a detailed structural investigation involving borings to determine uplift pressures on the dam section, to evaluate the condition of the dam's concrete and to evaluate the subsurface condition immediately upstream and downstream of the dam.
 - b. Perform investigations to evaluate the structural condition of the tainter gate system.
2. The remaining deficiencies requiring remedial work should be completed within the next construction season. The following improvement needs have been identified:
 - a. Repair the spillway system. The deteriorated concrete should be removed prior to resurfacing the spillway.
 - b. Repair the corner of the main weir and side channel spillway.
 - c. Repair the subsurface condition under the dam and below the dam. Grouting to improve the dam's subsurface condition may be required.
 - d. Repair the stone masonry river side wall of the east bank generator station to eliminate leakage and seepage. Repair the concrete capping on top of the wall.

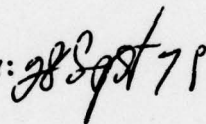
- e. Repair the sluice gates controlling the forebay of the east bank generating station. (Gates must be operable in order to accomplish item #d above.)
- f. Repair the concrete at the tainter gates, or replace the gates.

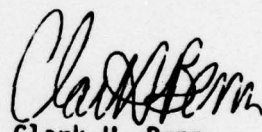
Computations prepared according to the Corps of Engineers' Screening Criteria establish the spillway capacity of 50,000 cfs at 61% of the PMF, with the PMF and 1/2 PMF flows at 81,900 cfs and 46,800 cfs respectively. The spillway has been determined to be inadequate to pass the PMF. However, the spillway is not considered seriously inadequate, based on the Corps of Engineers' Screening Criteria, since the dam is capable of passing the 1/2 PMF without being overtopped.

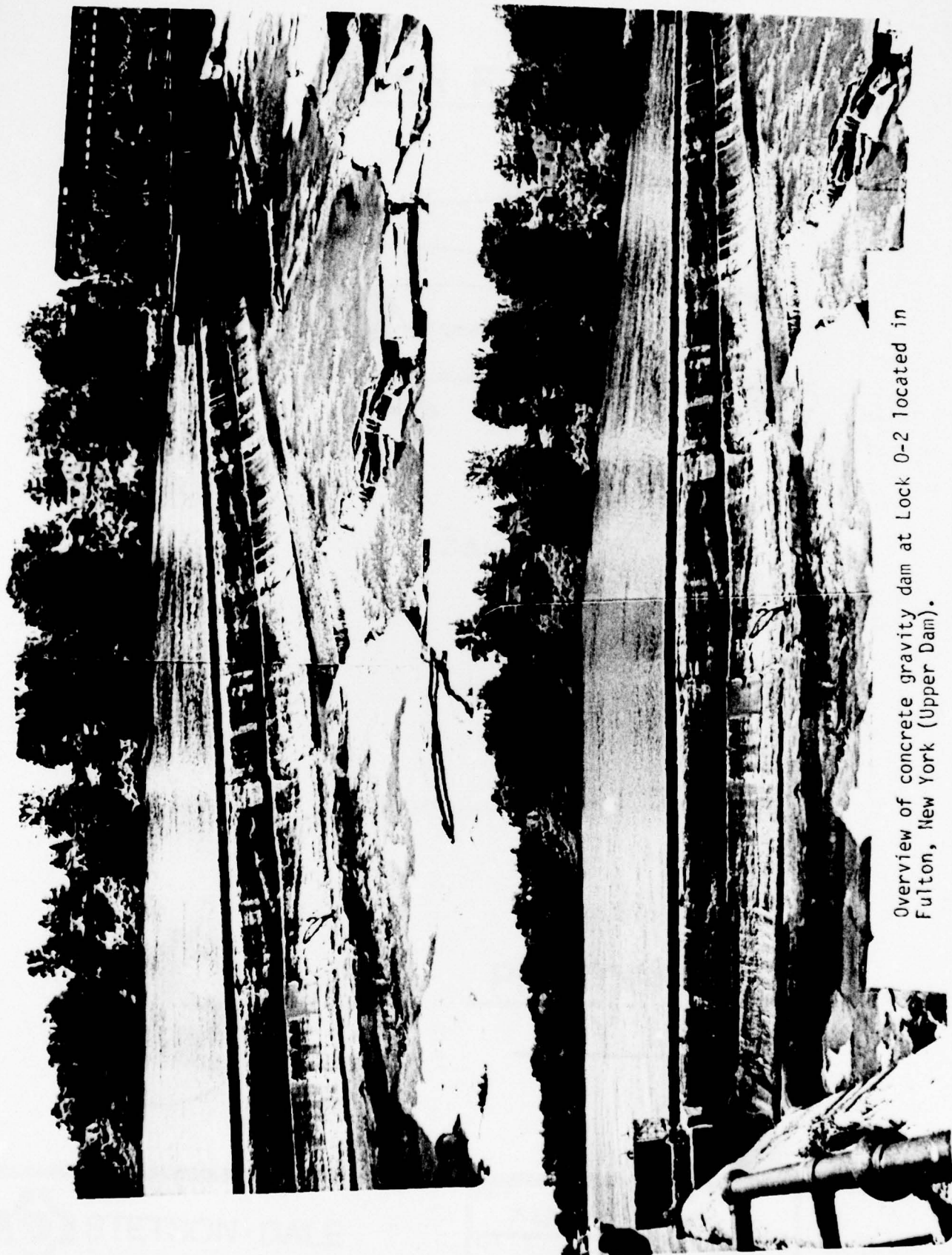
Dale Engineering Company


John B. Stetson, President

Approved By:
Date:


28 Sept 71

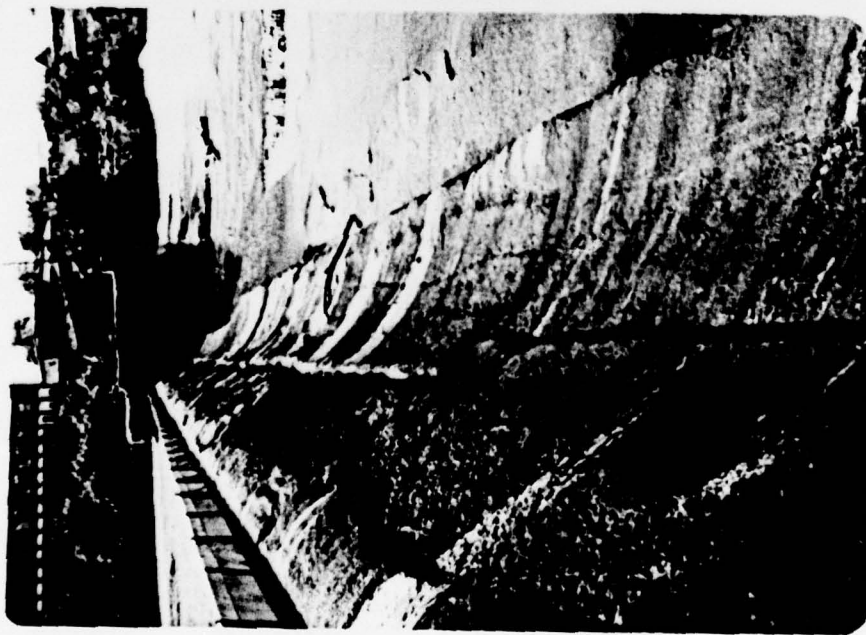

Col. Clark H. Benn
New York District Engineer



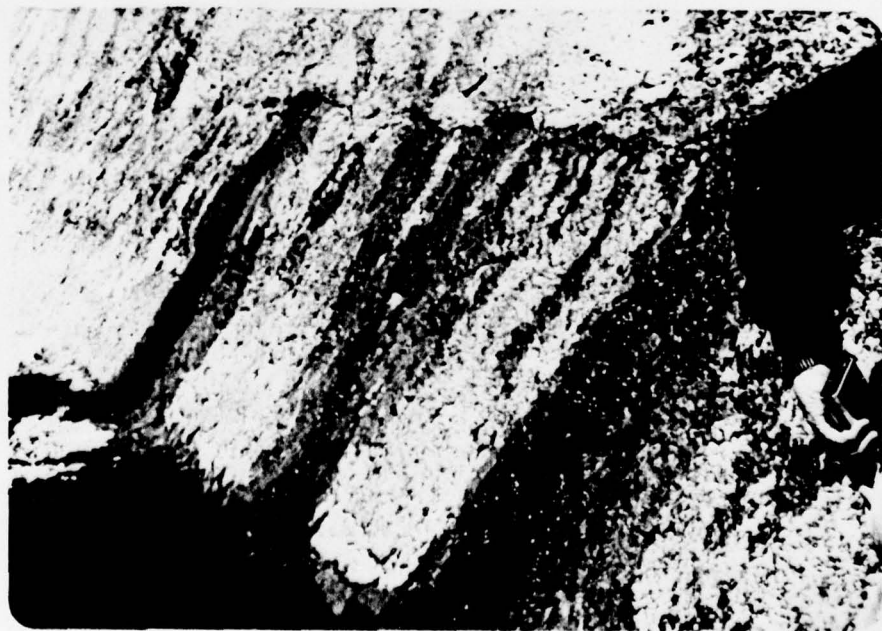
Overview of concrete gravity dam at Lock 0-2 located in
Fulton, New York (Upper Dam).



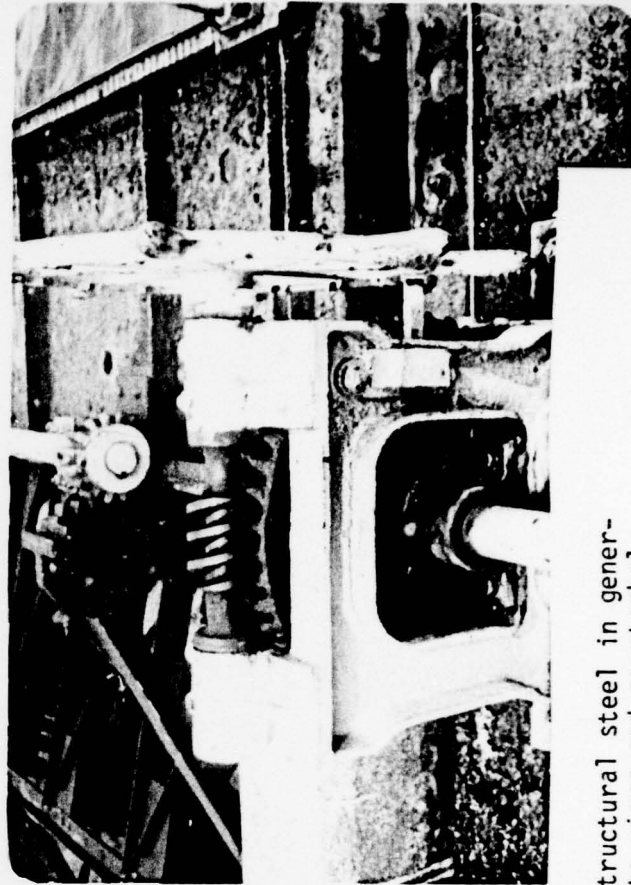
1. Closeup of deteriorated sandstone bedrock at base of spillway. An eight foot wide by two foot thick concrete thrust block is located here. Some undermining is suspected below concrete block. Severe undermining can be seen as shadowed areas of bedrock.



2. View of spillway crest with pool drawn below crest. Advanced deterioration of concrete surface has taken place across the entire spillway. Some seepage is evident between construction joints.



5. Spillway section parallel to river channel flow and in front of east side of hydropower forebay area. Notice severe deterioration of surface, haunch in top of spillway due to deterioration, and notice seepage through construction joint.



7. Details of tainter gates. Structural steel in generally good condition. Concrete piers and counterbalances show deterioration. Gates controlled with manual rack and pinion device.



8. View of east side of hydropower forebay wall. Seepage can be observed along wall. Closeup shows seepage discharge from wall at a location directly below twin smoke stacks.

PHASE I INSPECTION REPORT
NATIONAL DAM SAFETY PROGRAM
NAME OF DAM - UPPER FULTON DAM ID# - NY408

SECTION 1 - PROJECT INFORMATION

1.1 GENERAL

a. Authority

Authority for this report is provided by the National Dam Inspection Act, Public Law 92-367 of 1972. It has been prepared in accordance with a contract for professional services between Dale Engineering Company and The New York State Department of Environmental Conservation.

b. Purpose of Inspection

The purpose of this inspection is to evaluate the existing condition of Upper Fulton Dam and appurtenant structures, owned by the New York State Department of Transportation, and to determine if the dam constitutes a hazard to human life or property and to transmit findings to the State of New York.

This Phase I inspection report does not relieve an Owner or Operator of a dam of the legal duties, obligations or liabilities associated with the ownership or operation of the dam. In addition, due to the limited scope of services for these Phase I investigations, the investigators had to rely upon the data furnished to them. Therefore, this investigation is limited to visual inspection, review of data prepared by others, and simplified hydrologic, hydraulic and structural stability evaluations where appropriate. The investigators do not assume responsibility for defects or deficiencies in the dam or in the data provided.

1.2 DESCRIPTION OF PROJECT

a. Description of Dam and Appurtenances

The Upper Fulton Dam at Lock Number 2 is best described by identifying the various elements of the structure from east to west across the Oswego River. Lock Number 2 of the Oswego River is located on the east bank of the Oswego River. Immediately to the west of Lock Number 2 is located Oswego Falls East Power Generating Station owned by Niagara Mohawk Power Corporation. Flow into the forebay of the power generating station is controlled through a series of sluice gates. Sluice gates consist of 9 openings, 6-1/2 feet wide by 9-3/4 feet high. The west end of the sluice gates terminate in a side channel spillway that extends upstream into the river approximately 108 feet. The upstream end of this side channel spillway forms the east abutment of a gravity concrete ogee type spillway dam which spans 208.75 feet across the Oswego River. Immediately to the west of the ogee type spillway is located a series of tainter gates which span an additional 190 feet of the river.

These tainter gates consist of 6 openings at 26 feet, 8 inches each. Immediately to the west of the tainter gate structure, there is located another series of sluice gates which control flow to the forebay of the Oswego Falls West Power Generating Station. This sluice gate structure consists of 17 openings, 9 feet, 9 inches high by 6 feet, 6 inches wide. The west abutment of the sluice gate structure is on the west bank of the Oswego River.

Both the main ogee spillway section and the side channel spillway consist of concrete overlays of the original masonry dams. The height of the concrete spillway is approximately 15 feet. The height of the weir is approximately 11 feet. Flashboards are placed on the top of the weir to a height of approximately 18 inches. The entire structure is founded on bedrock and this foundation is visible in the downstream channel. The dam is the second in a series of six dams which regulate flow in the Oswego River for use in navigation and power generation.

b. Location

The Upper Fulton Dam at Lock Number 2 is located in the City of Fulton, Oswego County, New York.

c. Size Classification

The maximum height of the dam is approximately 11 feet. The storage volume in the impoundment is approximately 3,500 acre feet based on the river channel area of 350 acres and an average depth of 10 feet. Therefore, the dam is in the Intermediate Size Classification as defined by The Recommended Guidelines for Safety Inspection of Dams.

d. Hazard Classification

The Oswego River flows through the City of Fulton. The Oswego River is also used for navigational and recreational purposes. Therefore, the dam is in the High Hazard Category as defined by The Recommended Guidelines for Safety Inspection of Dams.

e. Ownership

The dam is owned by the New York State Department of Transportation.

Waterway Maintenance Subdivision:

Region Three:

New York State - DOT
Main Office - State Campus
1220 Washington Avenue
Albany, New York 12232
Director - Mr. Joseph Stellato
(518) 457-4420

New York State - DOT
Syracuse State Office
333 E. Washington Street
Syracuse, New York 13202
Engineer - Mr. Leo Burns
(315) 473-8194

f. Purpose of Dam

The dam is used to regulate flows in the Oswego River for navigation use and power generation. The Oswego River is also used for recreational purposes.

g. Design and Construction History

The dam, as it originally exists, was constructed in approximately 1914. The 1914 construction was a modification of an existing masonry dam at this site.

h. Normal Operating Procedures

The facility is operated cooperatively by the New York State Department of Transportation and the Niagara Mohawk Power Corporation. The main function of the facility is to provide adequate pool elevations for navigation in the Oswego Canal. The secondary function of the facility is for power generation at the Niagara Mohawk Power Generating Facilities. The primary function of the facility, navigation, is maintaining the upstream water level at the elevation of the spillway crest. In order to maintain this level and have adequate flows for power generation, the Niagara Mohawk Power Corporation places flashboards on the dam each spring to provide sufficient impounded water during the low runoff periods. The gates which control the flow into the forebay of the power generating stations are owned and operated by the New York State Department of Transportation. These gates may be closed to shut off the flow to the generating facilities. Representatives of the New York State Department of Transportation indicate that it has been unnecessary to manipulate these gates in order to regulate the generating flow. The gates are used only to dewater the forebay channel for maintenance purposes. The tainter gates are also used to regulate flow into the downstream channel for both navigational and power generating purposes.

1.3 PERTINENT DATA

a. Drainage Area

The drainage area of Upper Fulton Dam is 5100+ square miles.

b. Discharge at Dam Site

Peak discharge records at USGS gage 0424900, 11 miles downstream at Lock 7.

March 28, 1936	37,500 cfs
April 10, 1940	75,000 cfs
June 27, 1972	32,300 cfs

Computed discharges: (Tainter gates closed)

- | | |
|---|------------|
| Ungated spillway, top of dam | 50,000 cfs |
| Ungated spillway, PMF | 81,900 cfs |
| 1/2 PMF | 46,800 cfs |
| Gated drawdown, thru Niagara Mohawk Power Plant | 7,200 cfs |
- c. Elevation* Barge Canal Datum (U.S.G.S. + 0.99)
- | | |
|-----------------------------------|--------|
| Top of dam | 362.5 |
| Maximum pool - PMF | 366 |
| 1/2 PMF | 362 |
| Spillway crest (main) | |
| Nav. season with flashboard | 354.05 |
| Winter season without flashboards | 352.80 |
| Stream bed at centerline of dam | 340 |
- d. Reservoir
- | | |
|------------------------|------------|
| Length of maximum pool | 48,800 ft. |
| Length of normal pool | 48,800 ft. |
- e. Reservoir Area
- | | |
|---------------|-------------|
| Top of dam | 350.0 acres |
| Spillway pool | 350.0 acres |
- f. Dam
- Type - Masonry rubble with concrete crested spillway overlay.
Length - Side channel spillway 108 ft.
Main weir 208.75 ft.
Tainter gates 252.8 ft.
Height - Varies, maximum concrete section 10.8 feet founded on graded bedrock.
Freeboard between normal reservoir and top of dam - 1.23 feet.
Top width - See plans for crest dimensions.
Side slopes - See plans for crest dimensions.
- g. Spillway
- Type - Crested spillway.
Length - 404.5.
Crest elevation - See above in Section (c).
Gates - 6 tainter gates, each 26.67 feet opening.
U/S channel - Reservoir.
D/S channel - River.

*Stages for flood flow conditions assumed failure of flashboards under these high heads. This has been verified with Niagara Mohawk Power Corporation.

h. Regulating Outlets

Tainter gates - 6 openings at 26.67 feet, crest elevation 252.8 ft.
Drawdown - Capability through powerhouse.

SECTION 2 - ENGINEERING DATA

2.1 DESIGN

The information available for evaluation of this dam has been included in this report. The information consisting of contract drawings is contained in Figures 2 through 16. No information on design of the dam was available.

2.2 CONSTRUCTION

Details regarding the construction are included in Figures 2 through 16 along with previous inspection reports on the dam by New York State Department of Transportation and New York State Department of Environmental Conservation. A record of modifications and major maintenance activities by the Department of Transportation are also included through 1965. The last recorded New York State Department of Environmental Conservation inspection was dated 1919.

2.3 OPERATION

No operating manual is known to exist for this structure.

2.4 EVALUATION

The information included in this report is adequate to complete this Phase I investigation. Therefore, no additional requirement for data is given at this time.

SECTION 3 - VISUAL INSPECTION

3.1 FINDINGS

a. General

The Upper Fulton Dam at Lock Number 2 was inspected on June 7, 1979 and again on June 13, 1979. The Dale Engineering Company Inspection Team was accompanied on both inspections by Richard Aldrich of the New York State Department of Transportation and Robert McCarty of the New York State Department of Environmental Conservation Dam Safety Section. The Team was accompanied by Robert Levett of Niagara Mohawk Power Corporation and John Brennan of Niagara Mohawk Power Corporation on the second inspection.

b. Dam

The first inspection was conducted while water was cresting the weir section of the dam. This inspection disclosed a horizontal joint across the face of the crested weir and deterioration of the bedrock foundation just beyond the toe of the dam. Both of these items were of concern to the inspection crew. Therefore, a second inspection was scheduled and arrangements were made to drop the water level in the impoundment so that the face of the dam and the foundations at the toe of the structure could be inspected in detail. The photographs show the condition of the face of the dam. Severe deterioration has taken place along both the horizontal and vertical joints of the concrete. Some undermining of the foundation rock has occurred near the toe of the apron, although probing under the toe of the apron did not reveal voids in this area. However, the rock key and toe is undermined. Leakage is occurring through construction joints on the side channel spillway. Weir deterioration of the abutments has also occurred. There was no apparent misalignment of the concrete structure, nor was there any displacement of the monoliths in the structure.

c. Appurtenant Structures

There is a general deterioration of the surface of the concrete in the lock structure. No seepage was found in the concrete wall of the lock structure.

The sluice gates which control flow into the forebay of the easterly power generating station are in very poor condition. The concrete walkway is severely deteriorated so that reinforcing is exposed. The wooden sluice gates were in the full up position at the time of our inspection. The operating mechanism has been removed so that the gates can be closed only with the aid of a crane. The concrete wall which separates the forebay of the easterly power generating station from the main channel of the river is severely deteriorated. Spouting leaks were noticed in this wall at elevations close to the river channel elevation.

The tainter gate structure is in operating condition. These gates were operated in order to reduce the level of the upstream pond for the second inspection. The structural steel is in fair condition throughout. It is in general need of painting. The concrete is in a deteriorated condition. Surface spalling is prevalent throughout the structure. The operating mechanisms are manually operated and consist of worm gear operators which turn a pinion gear which engages a rack for raising and lowering the tainter gates. Deterioration of the bedrock foundation in the downstream channel has taken place to a point approximately 2 feet downstream from the bulkhead between the second and third gate from the west end of the structure.

d. Control Outlet

Outlet from the impounded area is controlled by regulating the flow through the power generating stations, by the placement of flashboards, and by manipulation of the tainter gates. Drawdown of the impoundment for the second inspection was accomplished by opening one of the tainter gates.

e. Reservoir Area

The reservoir area extends approximately 9-1/4 miles upstream to another run of the river dam which performs a function similar to this facility. There are no known areas of bank instability along this course.

f. Downstream Channel

The downstream channel is formed in bedrock and is in generally good condition. However, some undermining of the bedrock has occurred close to the dam structure and tainter gates.

3.2 EVALUATION

Visual inspection reveals spurting leaks along the wall which separates the forebay of the easterly power generating station from the main river channel. This wall is generally in poor condition with seepage noted along the surface. The concrete surfaces of the main spillway and side channel spillway are in deteriorated condition. Severe deterioration has taken place along horizontal and vertical joints. The foundation of the dam shows some sign of undermining in the bedrock. This condition could worsen with time. The tainter gates are in generally good condition, although surface spalling of the concrete is prevalent throughout the structure. No major deformation of the alignment of any of the structures was noted in the visual inspection. The tainter gates and control structures are in operating condition. The sluice gates controlling the flow into the forebay of the easterly power station are inoperable and severely deteriorated.

SECTION 4 - OPERATIONAL PROCEDURES

4.1 PROCEDURES

The primary operational procedure is to control water level in the impoundment upstream from the dam for navigational purposes on the Oswego River. A secondary operational procedure is the utilization of the river for power generating purposes. Total operational procedure is under the control of the New York State Department of Transportation. Six tainter gates, 26.67 feet each, are located on the western portion of the dam. Access to the gates is obtained through the Niagara-Mohawk facility. The gates are manually operated with a rack and pinion device located next to each gate. Directives are given by the Region 3 Office to the lock tender to regulate flows via the tainter gates. The operation of the tainter gates and water level control through the use of hydro turbines is done in cooperation with Niagara Mohawk Power Corporation.

4.2 MAINTENANCE OF THE DAM

Maintenance and operation of the dam, tainter gates, and sluice gates are controlled by the New York State Department of Transportation. Flashboards are placed on the dam by Niagara Mohawk Power Corporation. Once every two years a visual inspection is made of the structure by a New York State Department of Transportation inspector and a report on the condition of the structure is filed at the Department of Transportation Central Office in Albany. Maintenance to the structure is scheduled on a priority basis as a result of the bi-annual inspection. Major maintenance items, such as repair of the deteriorated spillway surface condition, have not been performed.

4.3 MAINTENANCE OF OPERATING FACILITIES

The gates controlling the entrance to the forebay of the power generating station are under control of the New York State Department of Transportation. These gates are operated infrequently and are used mostly to accommodate Niagara Mohawk when dewatering of the forebay is required. The tainter gates are also maintained by the Department of Transportation.

4.4 DESCRIPTION OF WARNING SYSTEMS

No warning system is in effect at present.

4.5 EVALUATION

The dam and appurtenant structures are inspected at regular intervals. Maintenance on the control gates has been adequate to maintain them in operating condition, although additional maintenance is required. Maintenance on the structure has been minimal in recent years, as evidenced by the severely deteriorated conditions of the

concrete. The sluice gates serving the easterly power generating station are presently inoperative. However, they could be made operative through the use of a crane. The deteriorated condition of concrete indicates that past maintenance has not been adequate.

SECTION 5 - HYDROLOGIC/HYDRAULIC

5.1 DRAINAGE AREA CHARACTERISTICS

The Oswego River Basin, located in central New York State, has a drainage area of approximately 5,100 square miles. It flows northerly discharging into Lake Ontario in the City of Oswego. The completed river system includes the seven Finger Lakes, Oneida Lake, Onondaga Lake, the Barge Canal, and outlets from the lakes to the canal. The basin's major rivers, the Seneca, Oswego, and Oneida are incorporated into the Barge Canal System as are Oneida, Cayuga, and Seneca Lake. All of the lakes have regulated outlets except Onondaga.

5.2 ANALYSIS CRITERIA

The purpose of this investigation is to evaluate the dam and spillway with respect to their flood control potential and adequacy. Where the structure is integrated with hydropower and navigation lock facilities, interrelationships from a hydrologic standpoint have been evaluated. In general, in this screening analysis, control structures and gates used for the latter two purposes are not considered as flood control devices.

Different scenarios of partial dam failures, i.e., tainter gates or monolith failures, are beyond the scope of this analysis due to the fact that the dam is a run-of-river facility and the downstream dam break flood wave analysis is multi-dimensional. From a commentary viewpoint, the dam inspection team concludes that a partial failure under normal conditions would potentially be a navigational hazard rather than an inundation hazard.

The dam's stability and flood discharge capacity is assessed through the evaluation of the Probable Maximum Flood (PMF) for the watershed and the subsequent routing of the flood through the dam's spillway system. The PMF event is that hypothetical flow induced by the most critical combination of precipitation, minimum infiltration loss and concentration runoff of a specific location that is considered reasonably possible for a particular drainage area. Since this dam is in the Intermediate Size Category and is a High Hazard, the guidelines criteria (Ref. 1) require that the dam be capable of passing one-half the Probable Maximum Flood.

The hydrologic analysis was performed using the unit hydrograph method to develop the flood hydrograph. Due to the limited scope of this Phase I investigation, certain assumptions based on experience and existing data, were used in this analysis and in the determination of the dam's spillway capacity to pass the PMF.

An HEC-1 computer model for the basin was obtained from the New York State Department of Environmental Conservation. This model has been developed over the years through a number of study efforts by the De-

partment with assistance from the U.S. Army Corps of Engineers, Buffalo District. The model was calibrated by D.E.C. to a peak flood event, Hurricane Agnes, June 20-26, 1972. The dam investigation team briefly reviewed these findings. It then obtained the flood records at USGS gage at Lock 7 near the dam sites, and within the constraints of this scope of work, verification of the existing model was obtained (See Figure C-8). The sub-basin designations, 6-hour unit hydrographs, routing methods, and loss rates for the model (those used for Hurricane Agnes) were all adopted. The model was recorded for the HEC-1DB PMF analysis. In reviewing the regulated outlet rating curves, it was determined the high discharges for this PMF analysis were not adequately described. However, these flows were accounted for by increasing the modified Puls Method rating curves for these outlets (See Appendix C). In one instance, a rating curve developed for one of these outlets and used by the inspection team on a previous inspection report, was substituted into the model.

The U.S. Army Corps of Engineers' Hydrologic Engineering Center's Computer Program HEC-1 DB was utilized to evaluate the PMF hydrology. The Probable Maximum Precipitation (PMP) was 21.5 inches, Hydrometeorological Report (HMR #51) for a 24-hour duration, 200 square mile basin. Loss rates used from the D.E.C. model were in the range of 1.0 inches initial abstraction and 0.1 inches/hour continuous loss rate. Actual values used were those calibrated during the storm of Hurricane Agnes, June 20-26, 1972. Only one multi-plan analysis (.2, .4, .5, .6, .8, 1.0 PMP) was performed; it distributed the rainfall over the 5,100 square mile area. If further in-depth investigations are made, it should attempt to center the storm for critical flows since the major sub-basins lend themselves to such an analysis and a potential for greater runoff. This work effort would be a refinement of the analysis provided herein.

This dam investigation at Lock No. 2 is one of six dam investigations on the Oswego River. These dams are located at Locks 1,2,3,5,6, and 7. The hydrologic analysis provides flood flows up to Lock 1 at Phoenix, New York (Lock 7 is near the mouth of the river at Oswego). It assumes the discharges from the 6-hour time increment PMF hydrographs will effectively be the same for all the dam sites since the upstream runoff area is over 5,000 square miles and the downstream runoff area is about 100 square miles. The results of the analysis have been compared to the USGS gage discharge-frequency plot results at Lock 7 (See Figure 18).

5.3 SPILLWAY CAPACITY

The spillway is a combination crested spillway system and tainter gate system. A side channel spillway, 108 feet in length on the east side of the river, connects to a 208.75 foot main spillway crested weir across the eastern half of the dam. Six tainter gates, each opening to 26.67 feet with their concrete pier supporting the system, comprise the western side of the dam across the river having a total length of 252.8 feet. The tainter gates each operate with a manually operated rack and pinion device.

The spillway system was evaluated with the tainter gates in both the opened and closed positions. The analysis performed within the limits of this investigation indicates that, with the tainter gates closed, the top of dam capacity is 50,000 cfs which is slightly greater than the 1/2 PMF discharge of 46,800 cfs. With the gates open, the top of dam capacity is approximately 10 percent greater. From the range of 1/2 PMF to PMF flood flows, submergence with the tainter gate occurs and PMF stages are calculated to be slightly lower with the gates actually closed. (This analysis should be defined in follow-up work.)

Certain plans for the six dams, some of which were constructed under a single contract, call out the original design flood as 30,000 cfs. Modifications have been made to the dam structure at Lock 2 to increase the top of dam capacity to 50,000 cfs with the tainter gates in a closed position. The gage at Lock 7 downstream has recorded no events greater in magnitude than the total dam capacity. The PMF flood magnitude was computed at 81,900 cfs while the 1/2 PMF flood was computed at 46,800 cfs.

SPILLWAY CAPACITY

	<u>Without Flashboards</u>	
	<u>Discharge</u>	<u>Capacity as % of PMF</u>
PMF	81,900 cfs	61%
1/2 PMF	46,800 cfs	107%

The flashboard system, maintained by Niagara Mohawk Power Corporation, is designed to fail when overtopping is in excess of 1 to 1-1/2 feet.

5.4 RESERVOIR CAPACITY

The reservoir storage at top of dam on this navigable river, up to the next dam at Lock 1, was estimated based on the river dimensions. The length of river is 48,800 feet; the width of river varies between 300 and 500 feet. At top of dam, the flood storage is approximately 3,500 acre feet.

5.5 FLOOD OF RECORD

Floods are measured at USGS gaging station 04249000 at Lock 7. The gage datum is 246.0 ft.; the drainage area of the gage is 5121 sq. mi.; the period of record is from 1934 to present. The records through 1974 show that four events have had flood discharges in excess of the dam's original design flood, but none being greater than existing top of dam discharge capacity.

March 28, 1936	37,500 cfs
April 10, 1940	35,000 cfs
June 27, 1972	34,300 cfs
April 4, 1960	31,200 cfs

A Corps of Engineers' investigation entitled Post Hurricane Agnes, June 20-26, 1972, Investigation indicated only \$14,000 occurred in damages in the reach from Lock 1 through Lock 7 to Lake Ontario.

5.6 OVERTOPPING ANALYSIS

The HEC1-DB analysis indicates that the dam would be overtopped as follows:

OVERTOPPING IN FEET

PMF	3.5
1/2 PMF	None

According to this analysis, the dam has not been overtopped to date since the top of dam discharge capacity is around 50,000 cfs. It would not be overtopped with a 1/2 PMF flood.

No significant effect due to overtopping of the dam would be realized downstream. Some damage would likely occur at the lock and hydro generation facility.

5.7 EVALUATION

The spillway is inadequate to pass the Probable Maximum Flood (PMF) without overtopping the dam. However, based on the Corps of Engineers' Screening Criteria, it is not considered seriously inadequate since the spillway will pass the 1/2 PMF without overtopping the dam.

SECTION 6 - STRUCTURAL STABILITY

6.1 EVALUATION OF STRUCTURAL STABILITY

a. Visual Observations

The main dam structure consists of a main dam/spillway and tainter gate structure extending across most of the river. The east end of the main dam section joins a short dam/spillway section extending in the direction parallel to the river, and utilized to direct flow into the forebay of the power plant located on the east side of the river. The navigation lock is situated east of the dam and power stations. The dam facility was observed when the upstream water level had been drawn down, making the dam's downstream face accessible for inspection. Under normal operation, the dam sections function as spillways. The upstream side of the dam sections remained submerged at the time of the field inspection.

Observations indicate the dam structure retains stability at this time with no indication of misalignment, displacement or other structural movement.

Design drawings available for review, dated 1909 and included in Figures 2-16, indicate the present main dam section is composed of a masonry core (presumably an older dam structure at this location) and a concrete cover (presumably utilized to increase the height and section of the original dam to obtain the present configuration). At this time, virtually the entire downstream dam face has experienced deterioration, some quite extensive. A horizontal joint at about the dam's mid height and extending the complete length of the dam (probably a construction joint) is widening in the facial zone from deterioration and erosion of the concrete. Seepage occurs through this joint.

At the east end of the main dam/spillway section, the concrete and masonry corner structure (used to join the main dam to the short transverse section leading to the power plant forebay) is severely deteriorated and undermined. The concrete dam/spillway section leading to the forebay is experiencing surface deterioration but appears stable.

The river's bedrock surface immediately downstream of the dam and tainter gate structure forming the western segment of the dam facility was observed to be jointed and layered. Loose blocks of bedrock lie on the river floor. Erosion and undermining of the upper rock occurred across much of the river spillway area with the erosion/undermining working back dangerously close to the dam structure at one location about mid-length of the main dam/spillway section and at another location near a tainter gate pier.

The power plant and its forebay are located on the downstream side of the dam/spillway structure. A layed-up stone wall separating the forebay and river appears structurally stable, but through-the-wall leakage, some extensive, occurs at several locations.

Concrete in the sluice gate structure, the entry to the power plant's forebay, is suffering varying degrees of deterioration. The concrete piers and counterbalances for the tainter gates comprising the western segment of the dam facility similarly show varying degrees of surface deterioration.

At the navigation lock, concrete in the gate lock structure and lock walls have experienced varying degrees of deterioration, some severe, but the various structural segments retain stability.

b. Geology and Seismic Stability

The Upper Fulton Dam, in the Oswego River drainage basin, is located within the Ontario Lowland which is part of the Central Lowland Province.

According to the 1915 Dam Report, the dam was sited on solid rock. Outcrops observed in the vicinity of the dam show a variety of rock materials of variable durability and resistance (see geologic stratigraphic section 1). A three foot thick cap rock, whose beds average three inches in thickness, is a tough, grayish to reddish, well cemented, medium-to-coarse grained sandstone to pebbly sandstone which is underlain by one to two inches of reddish conglomerate to pebbly sandstone. Beneath the conglomerate is a seven inch layer of thinly laminated, very friable, highly ferruginous, fine-grained sandstone. Below this friable layer, to the river bed, is at least a five foot thick section of strongly cross-bedded, thinly laminated, grayish and reddish fine-to-medium grained sandstone. Dip of the outcrops, disregarding the cross-bedded units, is less than 1° to the south.

The seven inch ferruginous layer referred to is apparently, as seen in the field, a weak material that weathers and erodes easily. It readily disintegrates and undercuts the overlying more resistant cap rock. The underlying cross-bedded material also erodes easily although not to as great an extent as that of the ferruginous zone; however, the thinly laminated nature of the beds makes it less resistant than the cap rock above. In several places along the stream, below the dam, the cap rock has collapsed due to undermining, including up to the dam apron.

Rock units exposed here may be either all Grimsby Sandstone of Lower Silurian age but the cap rock may possibly be the Kodak Sandstone of Middle Silurian age overlying Grimsby. Rock types are somewhat similar and the literature indicates some confusion concerning identification and terminology.

Bedrock is well-jointed with several sets prominent; orientations, all with near vertical dips are N40-50W, N35E, and N65E. Orientation of the dam concrete-apron, downstream edge is N85W and approximately parallel to the dam crest.

According to the 1978 Inspection Report, which contains the original plans of 1909, the plans indicate that all holes (presumably joints in rock) along the toe and extending 10 feet from the toe are to be concreted. No grout was noted downstream of the toe in the present investigation. Even if grouted, the very friable nature of the ferruginous, seven-inch layer and the relative ease of erosion of the lower cross-bedded unit could lead to undermining of the apron. Cap rock collapse is apparently moving rapidly upstream toward the dam apron in at least one area and toward the pier of the second gate of the tainter gate structure near the west side of the river.

There are no known faults or shear zones in the vicinity of the dam according to the New York State Geologic Map (1970). The Preliminary Brittle Structures Map of the New York State Geologic Survey (1977) indicates a possible fault zone, based on drill hole data, located about 9 miles north of the dam.

The Seismic Probability Map indicates the area as being in a Zone 2 designation. No earthquake activity has been recorded in the vicinity of the dam. The closest earthquake, as well as the largest (intensity IV, Modified Mercalli Scale), occurred in 1954 about 24 miles southwest of the dam. Several other minor earthquakes have occurred in the region, none closer nor more recent than that of 1954.

c. Stability Evaluation

Design drawings available for review show plan layout and cross-sections for the various structural elements comprising the dam-lock facility, but do not include information on the properties of the dam and foundation materials, nor stability analysis. In the present study, stability evaluations have been performed for the main dam section. Actual properties of the dam's construction materials and foundation rock were not determined as part of the study; where information on properties were necessary for computations but lacking, assumptions felt to be practical were made. The stability computations assumed a dam cross-section based on dimensions indicated by the plans included in this report. The analysis also assumed the dam section to be a monolith possessing necessary internal resistance to shear and bending occurring as a result of loading. It should be considered that in areas where deterioration has occurred the section dimensions would be less than indicated by the plans, with some adverse effect on the dam's structural strength expected.

The results of the stability computations are summarized in the table below. The stability analysis are included in Appendix D.

RESULTS OF STABILITY COMPUTATIONS

<u>Loading Condition</u>	<u>Factor of Safety*</u> <u>Overturning Sliding**</u>	<u>Location of Resultant***</u> <u>Passing through Base</u>
(I) Water elevations at normal operating levels, uplift on base plus 7.5 kip per lineal foot ice load acting.	1.06+ 13+	0.05b
(II) Water elevations at 1/2 PMF levels, uplift acting on base as computed for normal operating conditions.	1.35+ 15+	0.22b
(III) Water elevations at PMF levels, uplift acting on base as computed for normal operating conditions.	1.24+ 12+	0.16b

*These factors of safety indicate the ratio of moments causing overturning to those moments resisting, and the ratio of forces causing sliding to those resisting.

**As determined applying the friction-shear method.

***Indicated in terms of the dam's base dimension, b, measured from the toe of the dam.

The analysis indicate unsatisfactory stability values against overturning when the dam is subject to forces possible during normal operations (including ice loading), the 1/2 PMF and full PMF conditions according to Corps of Engineers' evaluation criteria. This occurs when the resultant of forces acting on a dam is located outside of the middle third of the base, tensile stresses would develop in the dam section, a condition which is structurally undesirable.

Critical to the analysis and resulting indication of stability are the items of uplift water pressures acting on the base of the dam and the permeability of the site's foundation rock. For the "normal operating conditions" case, the analysis uplift force was based on a full headwater hydrostatic pressure acting on the dam's upstream corner, and a zero tailwater hydrostatic pressure acting on the dam's downstream corner. Uplift pressures were assumed to vary linearly between the dam's upstream and downstream corners, and act upon 100 percent of the dam base. Uplift, as computed for the normal operating condition, was also assigned for the flood conditions studied, it being assumed that uplift pressures would not increase significantly over a relatively short flood stage time period because of expected low foundation rock permeability for each case studied. The resulting uplift force represents a condition that is significant in arriving at the computed low factors of safety against overturning.

The erosion and undermining taking place in the river bedrock immediately below the dam structure is a serious occurrence which is dangerously close to causing loss of some areas of the dam's foundation. A program to study and implement means of sealing and protecting the susceptible rock zones requires priority. The program should extend to investigating the rock strata upstream of the dam, and the rock underlying the dam, for possible need of attention.

Repair of deteriorated concrete and joints should be accomplished for the dam spillway section and abutment area to prevent progressive deterioration and adverse structural affects. The dam's upstream face should be investigated to ascertain the need for maintenance.

Deteriorated concrete in the dam's gate structures should be rehabilitated. Similarly, repairs to the leaking forebay wall should be undertaken to keep the condition from worsening.

Necessary concrete repairs for the lock facility should be accomplished to prevent further deterioration and possible adverse structural effect on other components of the lock facility.

SECTION 7 - ASSESSMENT/REMEDIAL MEASURES

7.1 DAM ASSESSMENT

a. Safety

This Phase I inspection of Upper Fulton Dam at Lock 2 did not indicate conditions which constitute an immediate hazard to human life or property. However, the dam's spillway surface is very deteriorated and could develop into a hazardous condition at some time in the near future. The dam would not be overtopped by 1/2 PMF flood and can safely discharge 61 percent of the PMF. Therefore, the spillway is not considered seriously inadequate, based on the Corps of Engineers' screening criteria. Additional structural stability analysis is warranted according to the Corps of Engineers' criteria for stability, since the resultant force from each of the loading cases analyzed falls outside the middle third of the dam section. The additional analysis should include borings for determining uplift pressures, to evaluate subsurface conditions, and to evaluate the dam's concrete.

The following safety assessments are based on the Phase I visual examination, analysis of hydrology and hydraulics, and structural stability:

1. The stability computations indicate that at the spillway section, the location of the resultant force passing through the base is not in the middle third of the base for the loading conditions for ice, 1/2 PMF and the PMF.
2. The entire downstream face of the main weir and side channel spillway has experienced extensive deterioration. A horizontal joint at the spillway's mid-height and extending the complete length of the dam is widening in the facial zone from deterioration and erosion of the concrete. The side channel crested spillway is severely eroded and a depression at the top of the crest has occurred. Both spillway sections have seepage occurring along the construction joints.
3. The corner of the main weir and side channel spillway is severely deteriorated and undermined.
4. The river's bedrock surface immediately downstream of the dam, and the tainter gate structure forming the western segment of the dam facility were observed to be jointed and layered. Loose blocks of bedrock lie on the river floor. Erosion and undermining of the upper rock is occurring across much of the river spillway area with erosion/undermining working back dangerously close to the dam structure at one location near mid-length of the main weir and at another location near a tainter gate pier.
5. The stone masonry wall on the river side of the east bank hydro generating intake channel has through-the-wall leakage, some extensive, occurring at several locations.

6. Concrete work on the sluice gate structure to the power plant intake channel (forebay area) has severe deterioration and the gates are inoperable.
7. The concrete piers and counterbalances for the tainter gates have varying degrees of surface deterioration.
8. The navigation lock, concrete in the gate lock staircase, and lock walls have experienced varying degrees of deterioration, some severe.

b. Adequacy of Information

The information available is adequate for this Phase I inspection purpose. Design and construction information is limited to construction plans.

c. Urgency

The effects of the deteriorated concrete and bedrock at the site on the structural integrity of the dam and appurtenant structures needs to be evaluated. Further structural investigation of these items should be undertaken immediately and completed within one year from notification. Upon completion of the investigation phase, construction should commence and the remedial work should be completed within two years of notification.

d. Need for Additional Information

To prevent the development of potentially hazardous conditions, stability and subsurface investigations should be performed to determine the structural condition of the spillways and the bedrock beyond both the main spillway and the tainter gates.

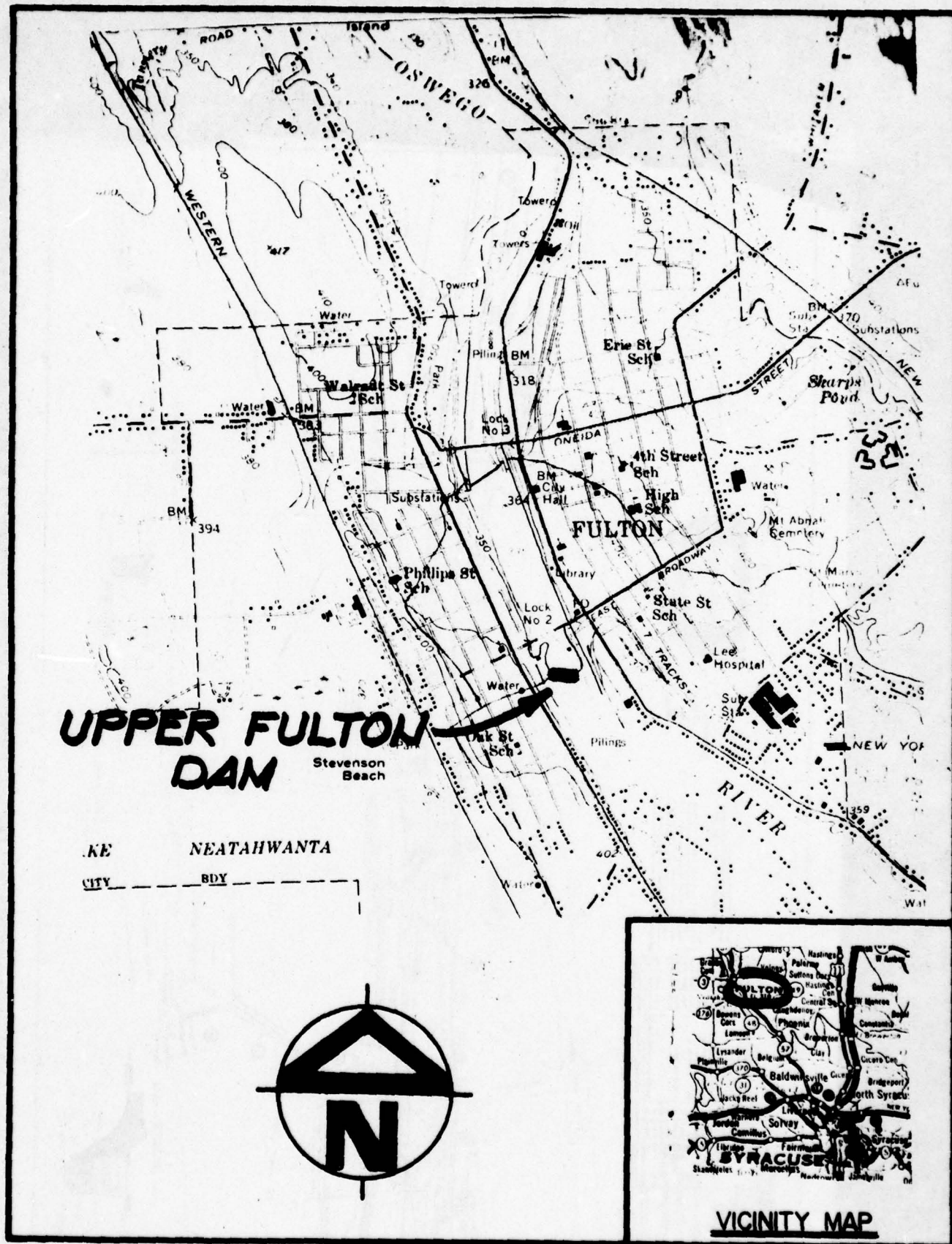
7.2 RECOMMENDED MEASURES

- a. Results of the aforementioned stability analysis and subsurface investigations will determine the remedial measures required to obtain adequate dam stability and foundation stability.

The following improvement needs have been identified:

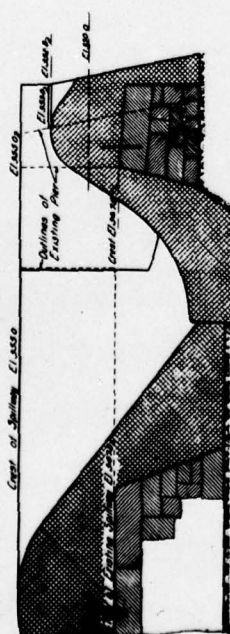
1. Repair the spillway system. The deteriorated concrete should be removed prior to resurfacing the spillway.
2. Repair the corner of the main weir and side channel spillway.

3. Repair the subsurface condition under the dam and below the dam. Grouting to improve the dam's subsurface condition may be required.
4. Repair the stone masonry riverside wall of the east bank generator station to eliminate leakage and seepage. Repair the concrete capping on top of the wall.
5. Replace the sluice gates controlling the forebay of the east bank generating station (gates must be operatable in order to accomplish item (d) above.
6. Repair the concrete at the tainter gates.

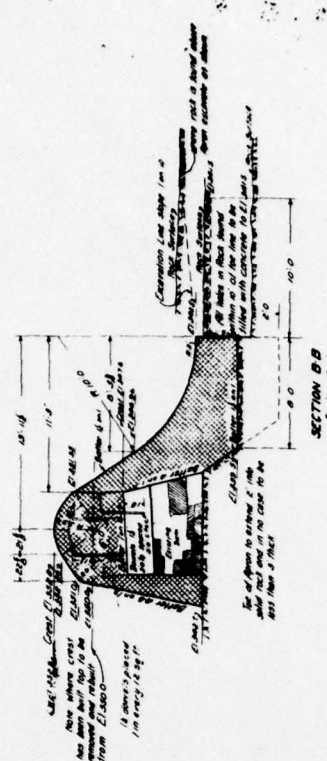


LOCATION PLAN

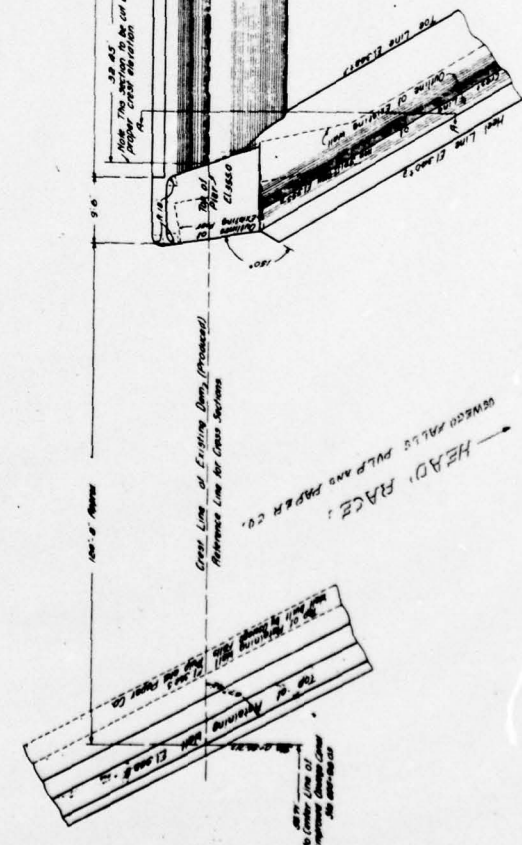
FIGURE 1



SECTIONAL ELEVATION ON A-A
Scale: 1" = 10'



SECTION B-B
Scale: 1" = 10'



PLAN
Scale: 1" = 10'

Note: All concrete in the spillway section of the dam shall be first class.
All exposed edges of concrete to be rounded to a radius of one
inch unless otherwise shown.
For detailed section plan see sheet 1003.

Contract No. 10

ALTERATION NO. 11
SHEETS 90 TO 99 INC.
Oswego Canal Section I
Fulton, N.Y.
DETAIL PLAN FOR RAISING UPPER DAM
Scale: 4 feet to the inch

Engineer and Architect
J. H. ...
City of ...
Date: 12/1/1911

FIGURE 3

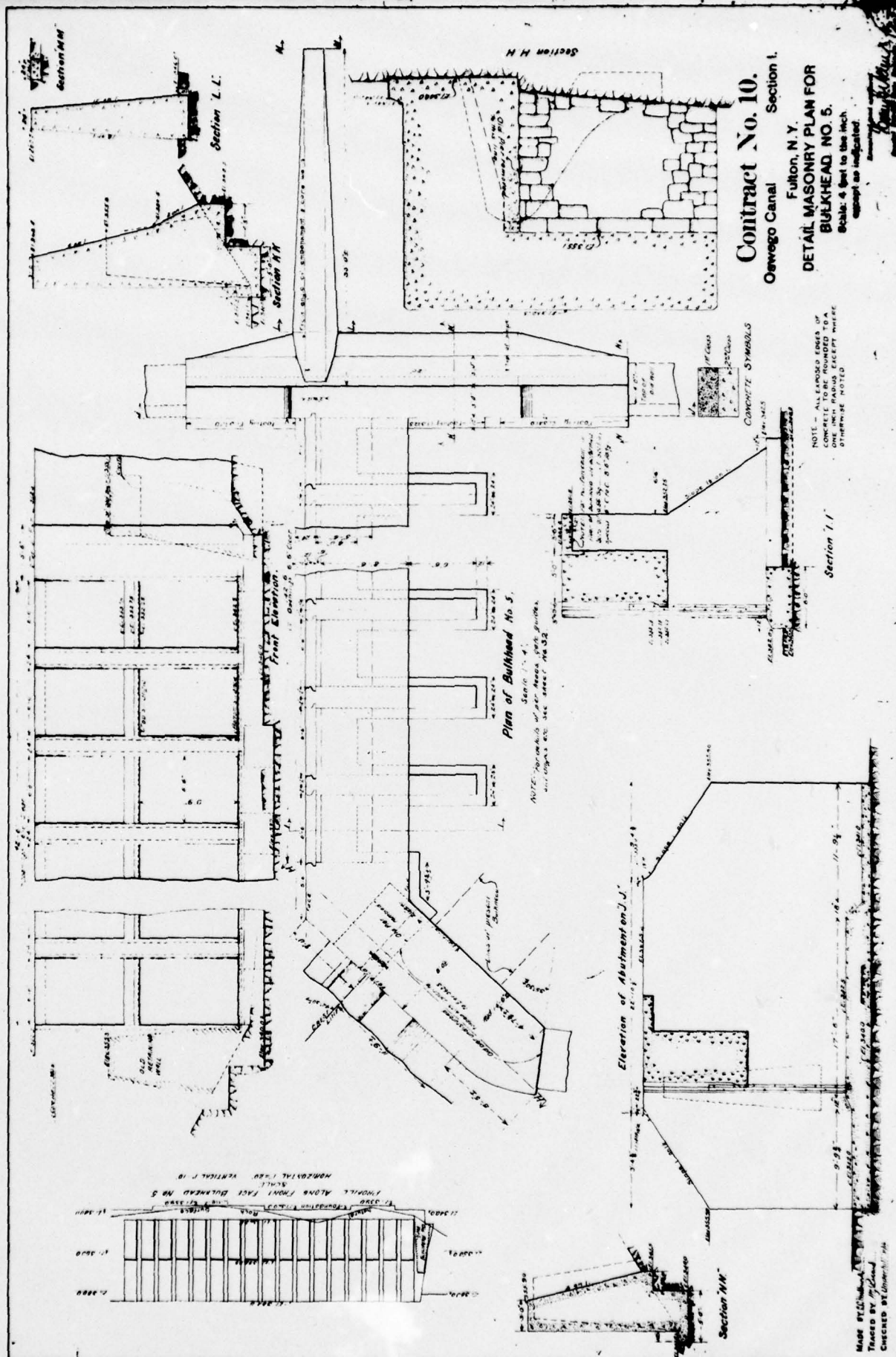


FIGURE 4

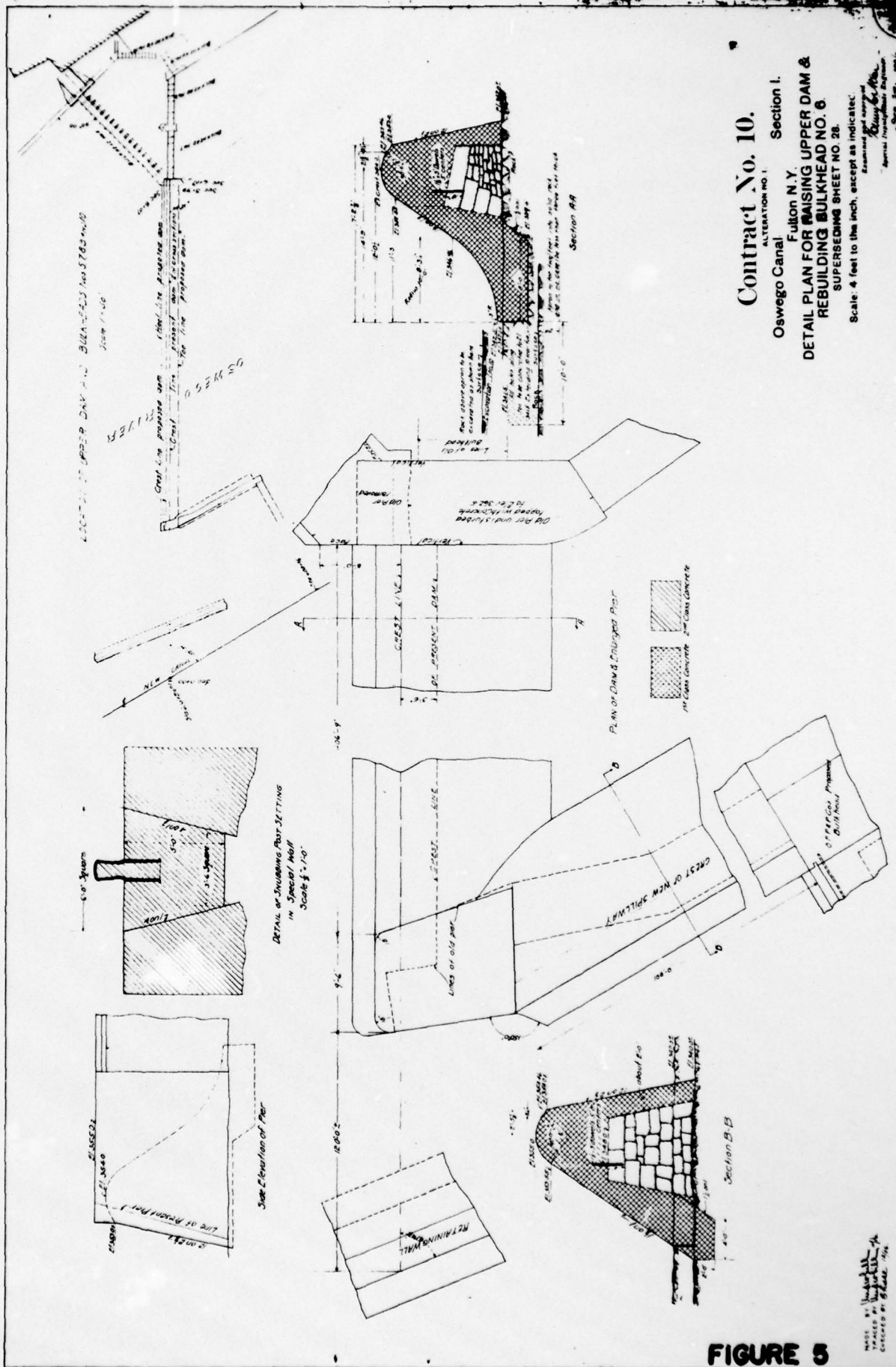


FIGURE 5

Contract No. 10.
 Oswego Canal, Fulton N.Y.
 Section 1.
 DETAIL PLAN FOR RAISING UPPER DAM &
 REBUILDING BULKHEAD NO. 6
 SUPERSEDES SHEET NO. 28.

Scale: 4 feet to the inch, except as indicated.

MADE BY
 TRACED BY
 CHECKED BY

DATE

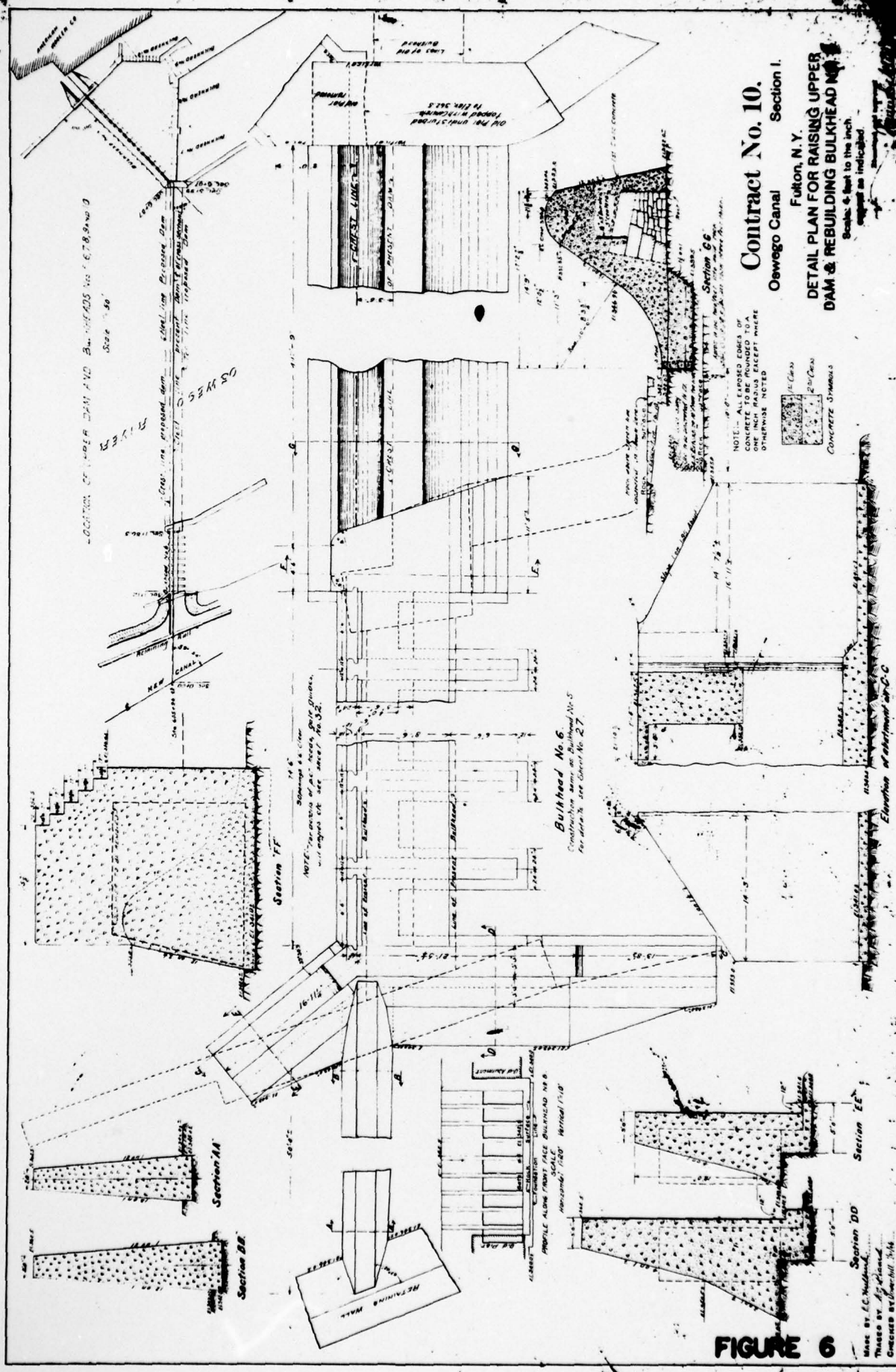


FIGURE 6

Contract No. 10.
Oswego Canal
Fulton, N. Y.
Section I.
DETAIL PLAN FOR RAISING UPPER
DAM & REBUILDING BULKHEAD NO. 6
 Scale: 4 feet to the inch
 except as indicated

NOTE: ALL CORNERS OF
 CONCRETE TO BE ROUNDED TO A
 ONE INCH RADIUS EXCEPT WHERE
 OTHERWISE NOTED
 CONCRETE SYMBOLS

MADE BY E.C. WILSON
 CHECKED BY J.G. HARRIS
 ENGINEER

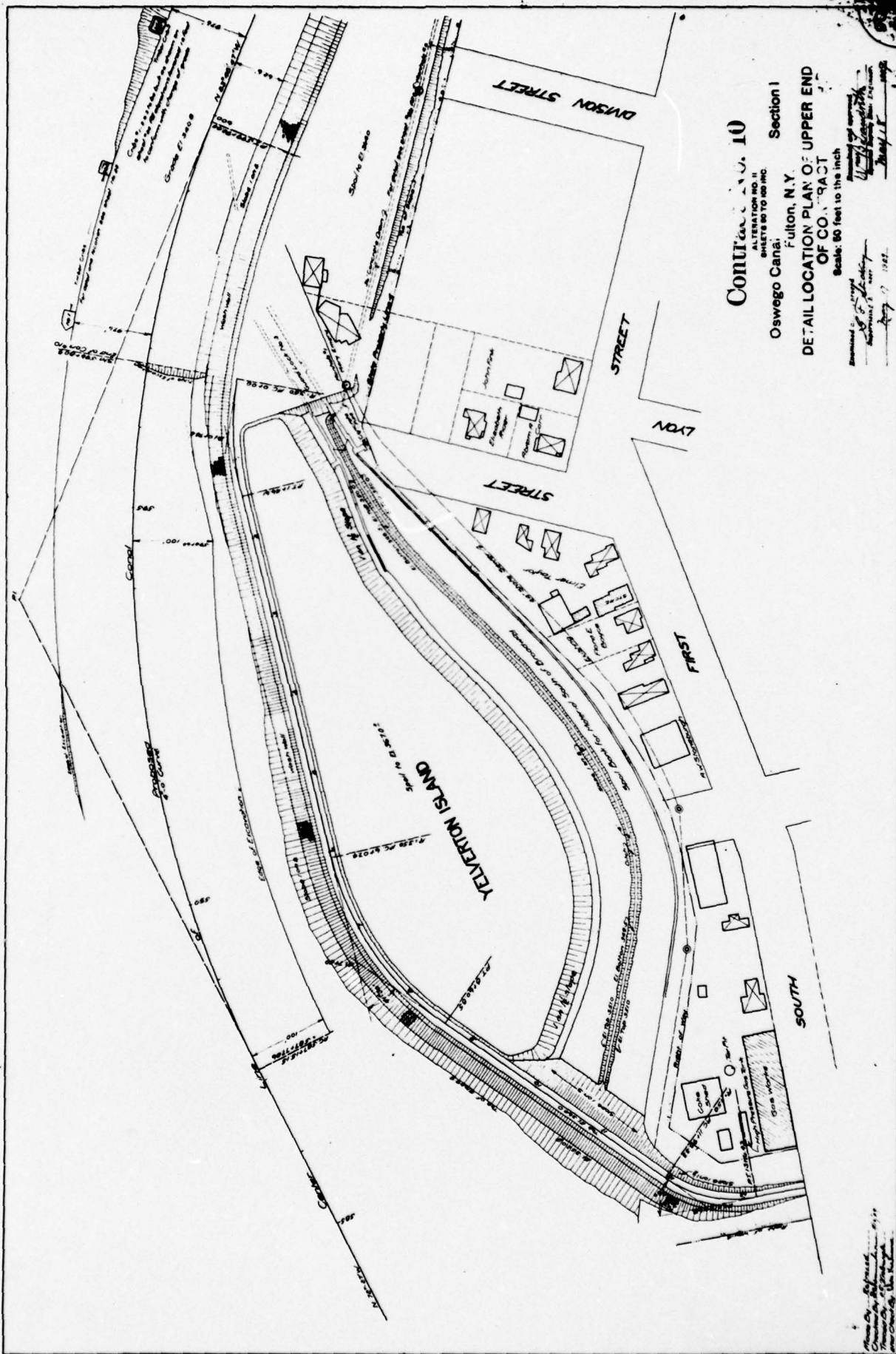
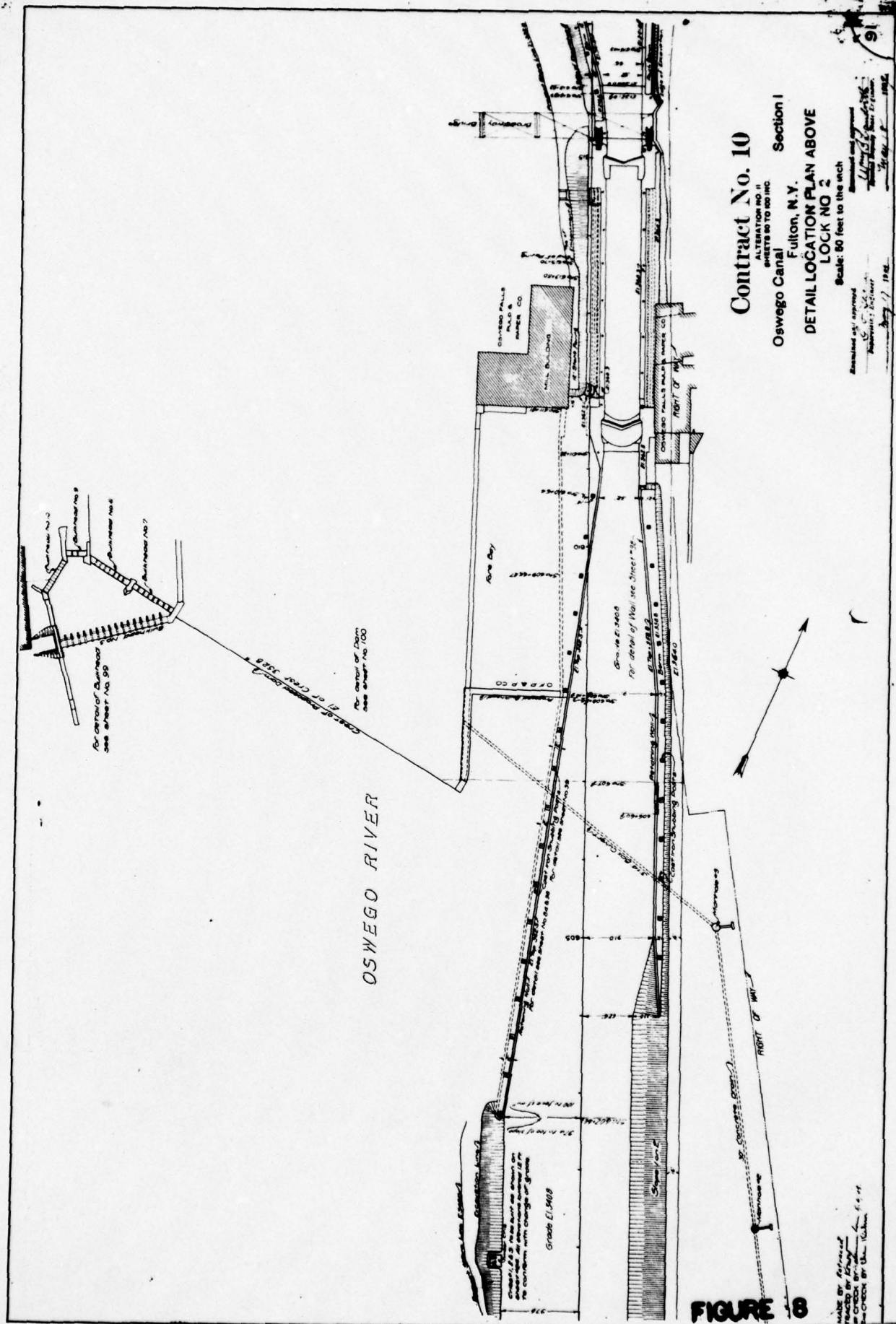
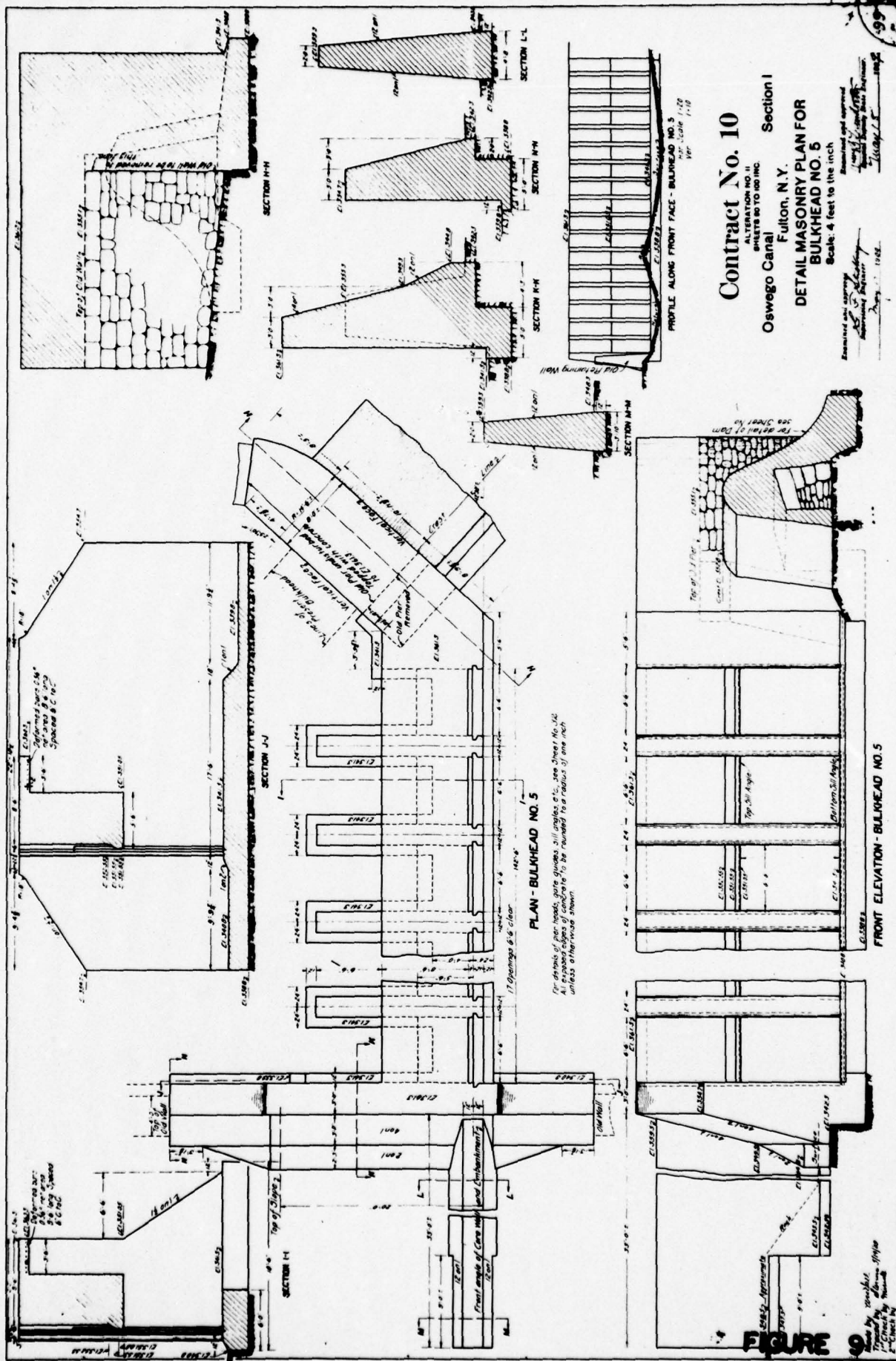
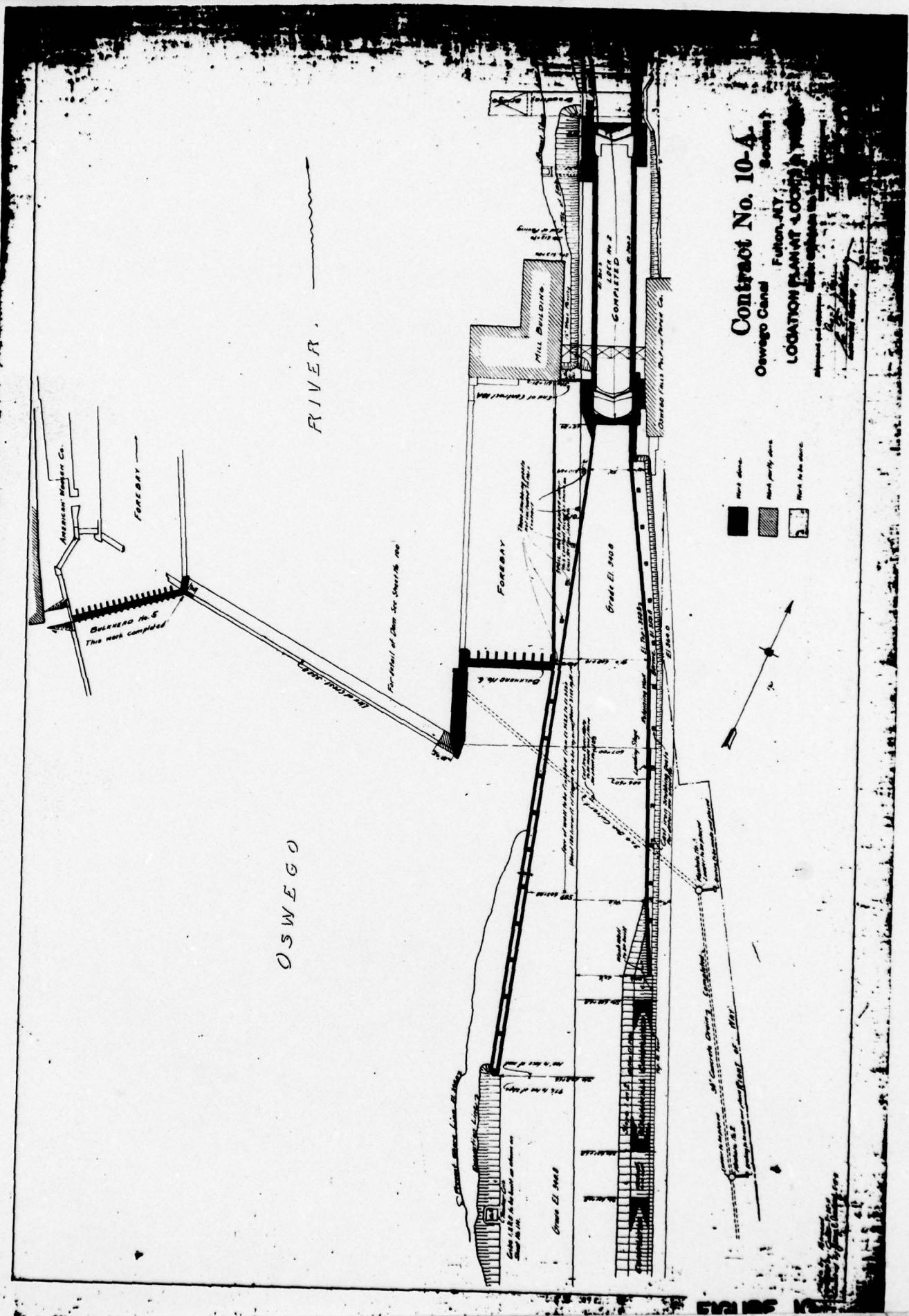


FIGURE 7







Contract No. 10-A
 Oswego Canal Fulton, N.Y.
 LOCATION PLAN AT LOCK NO. 10-A

OSWEGO

RIVER.

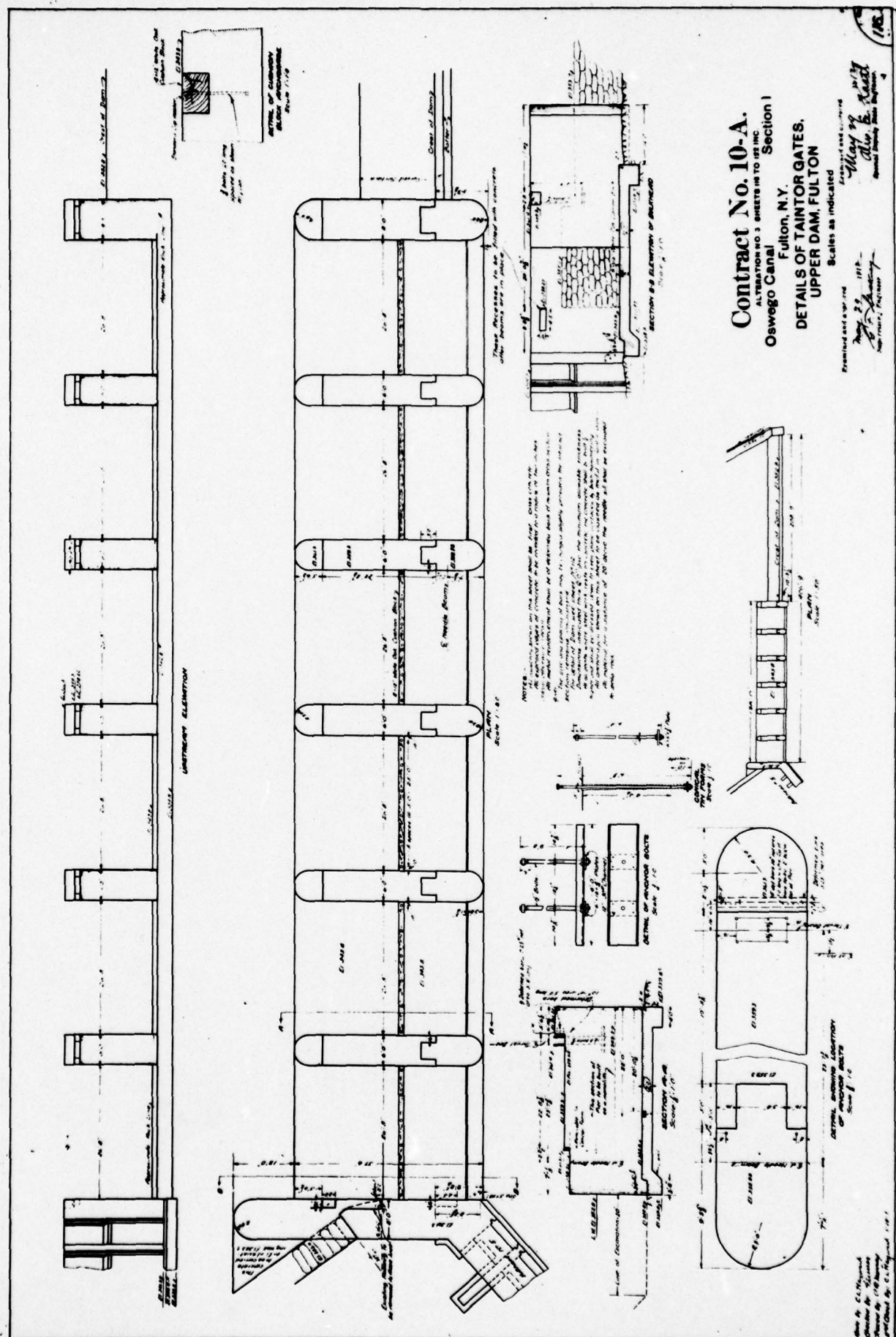
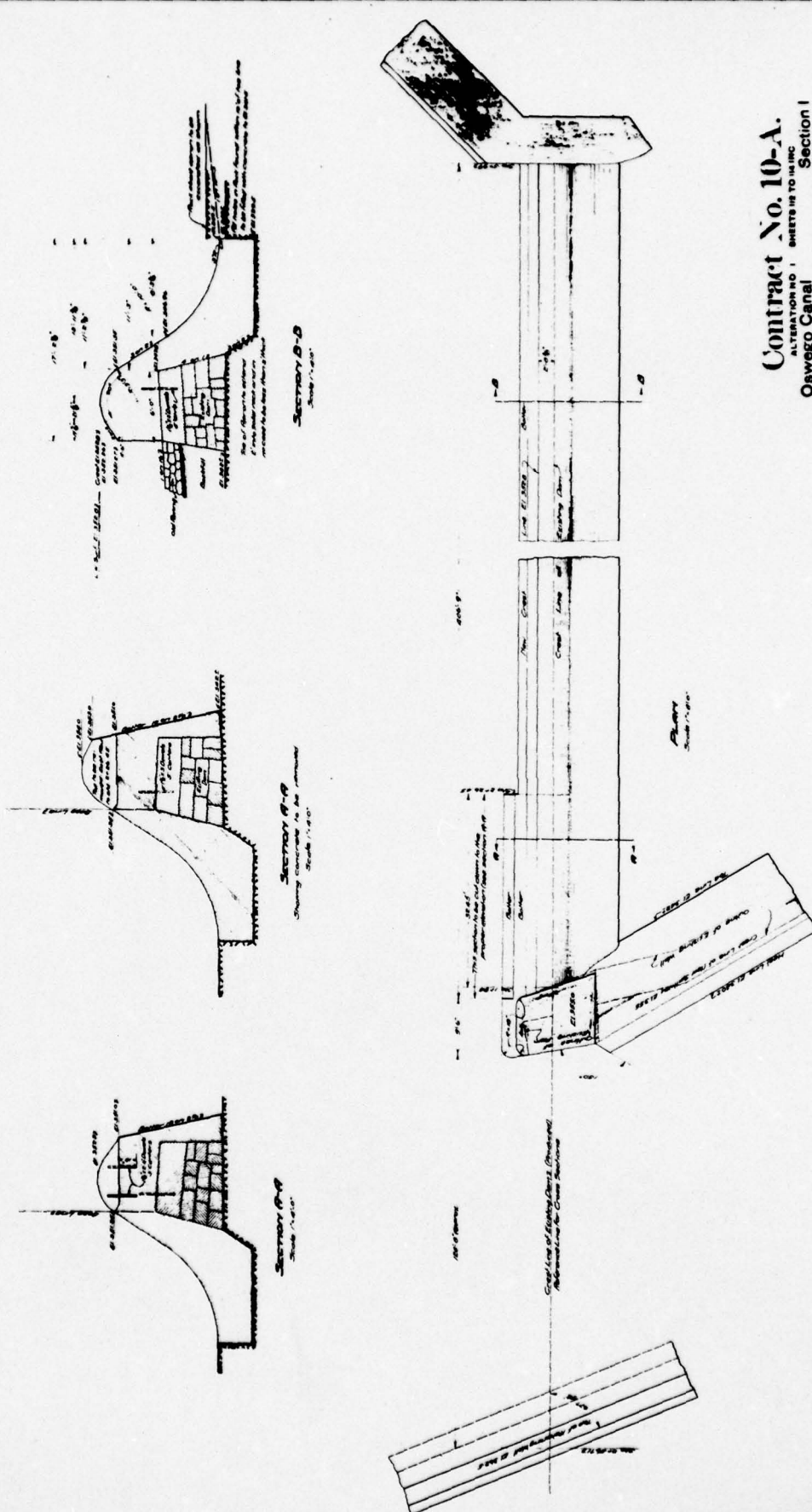
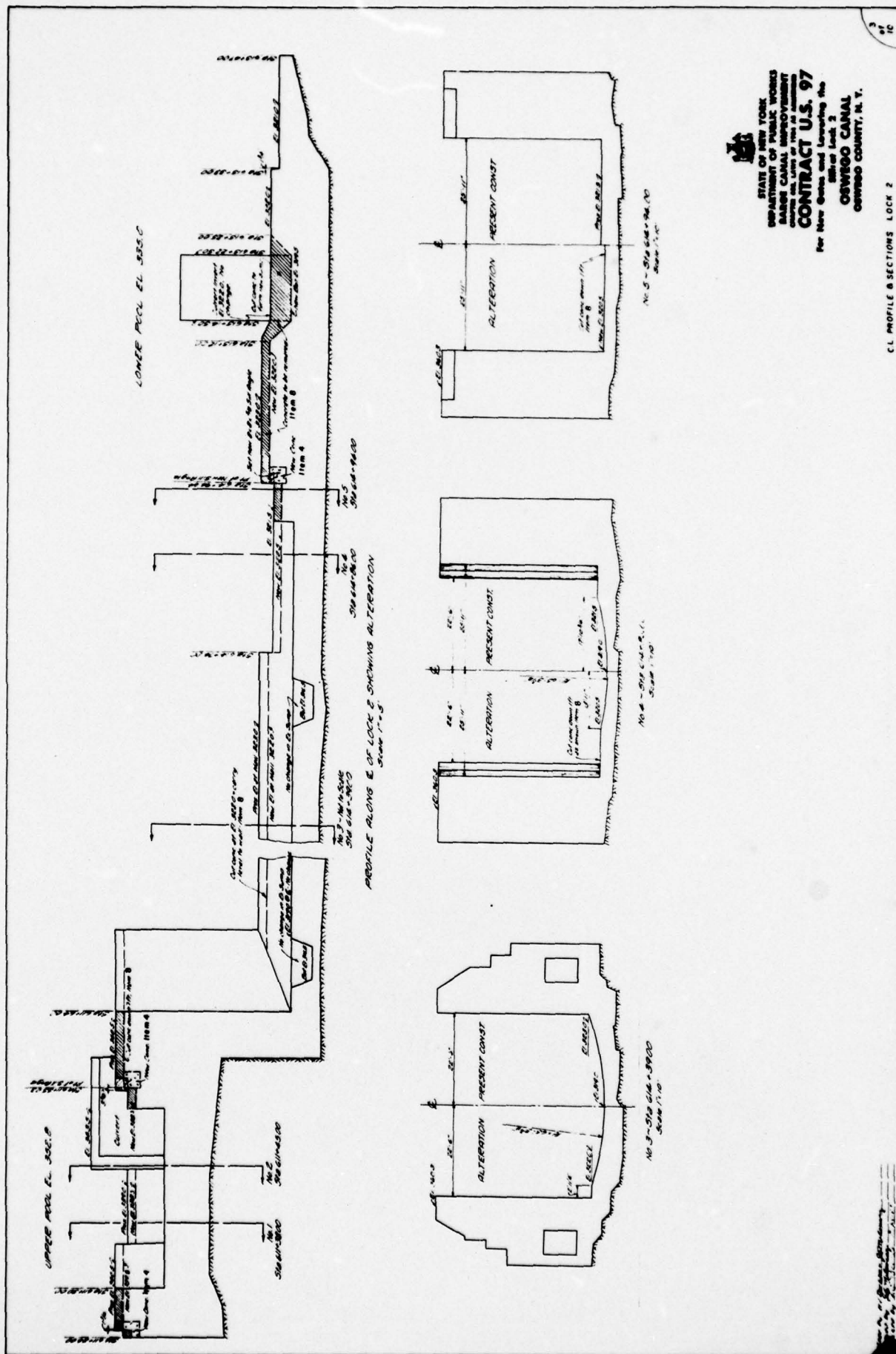


FIGURE 11



Contract No. 10-A.
ALTERNATION NO. 1 SHEETS 118 TO 114 INC
Oswego Canal Section I
Fulton, N.Y.
DETAILED PLAN FOR RAISING UPPER DAM
Scale as indicated

CIA REF 13



STATE OF NEW YORK
 DEPARTMENT OF PUBLIC WORKS
 BASES CANAL IMPROVEMENT
 CONTRACT U.S. 97
 For New Orleans and Lowering the
 River Lock 2
 OSWEGO CANAL
 OSWEGO COUNTY, N. Y.

CL PROFILE & SECTIONS LOCK 2

FIGURE 14



STATE OF NEW YORK
DEPARTMENT OF PUBLIC WORKS
BARGE CANAL IMPROVEMENT
BARGE CANAL LOCK NO. 2
CONTRACT U.S. 97
for New Gates and Lowering the
Sills of Lock 2
OSWEGO CANAL
OSWEGO COUNTY, N. Y.

5
OF
10

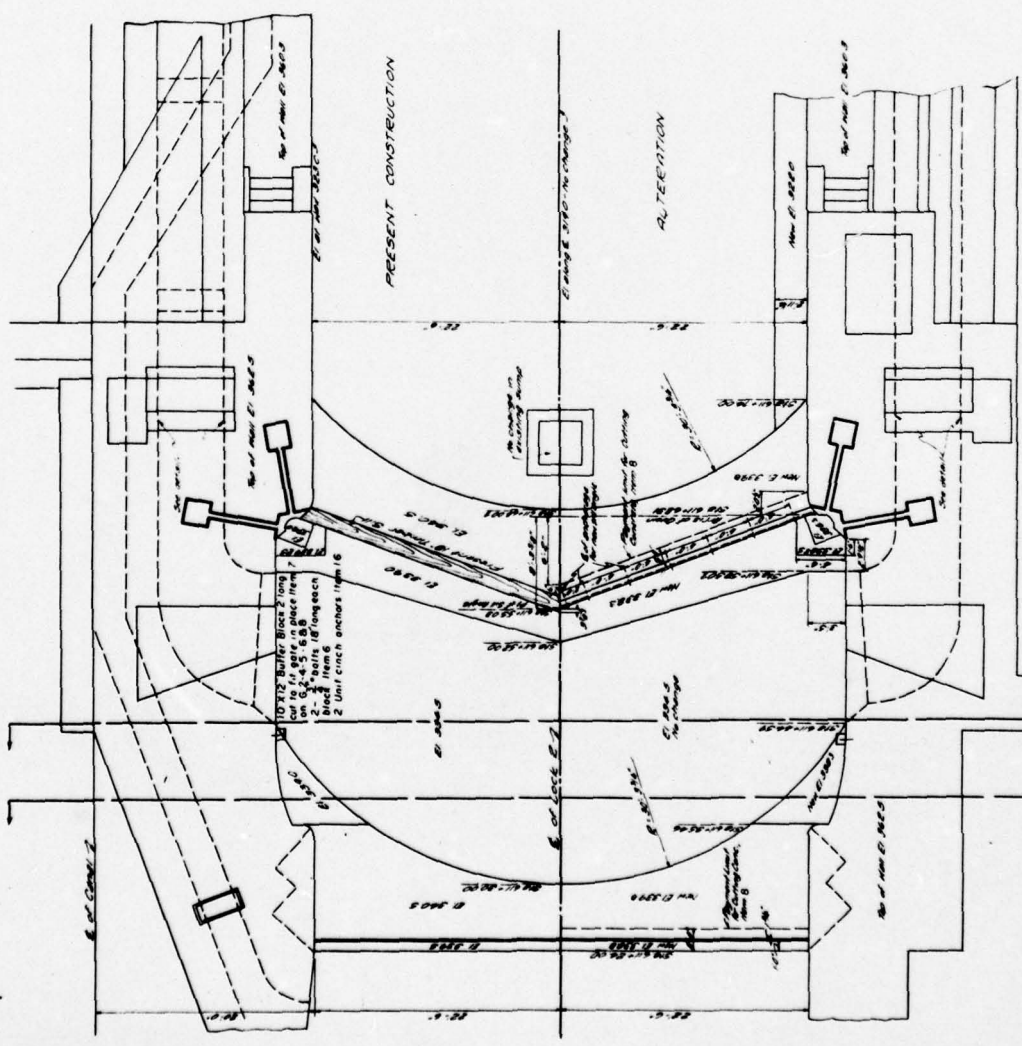
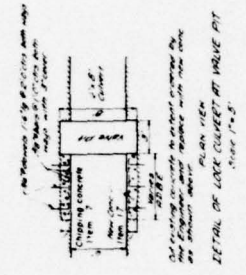
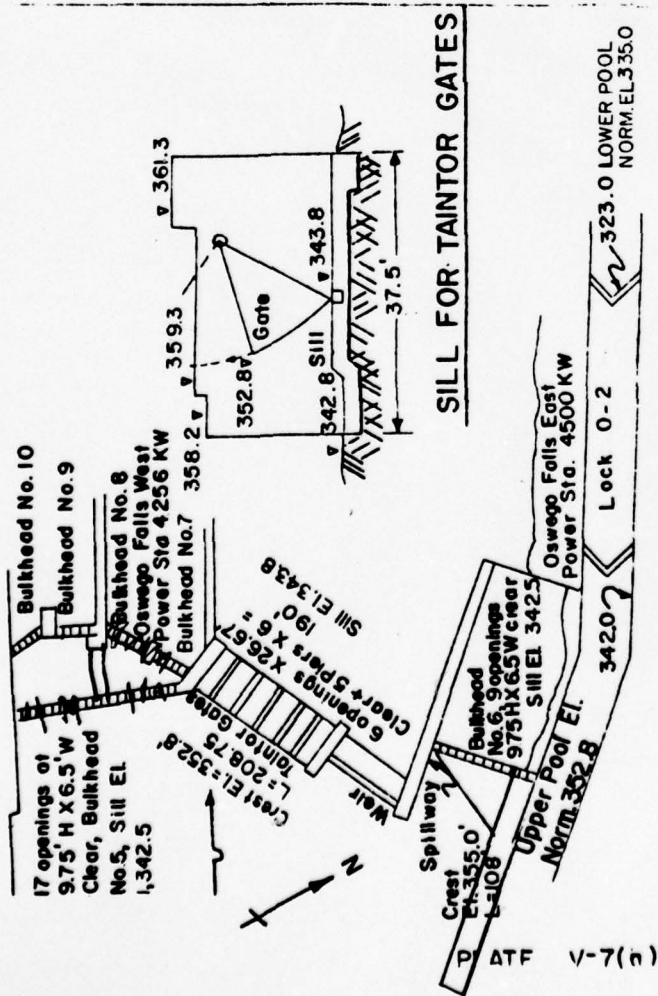
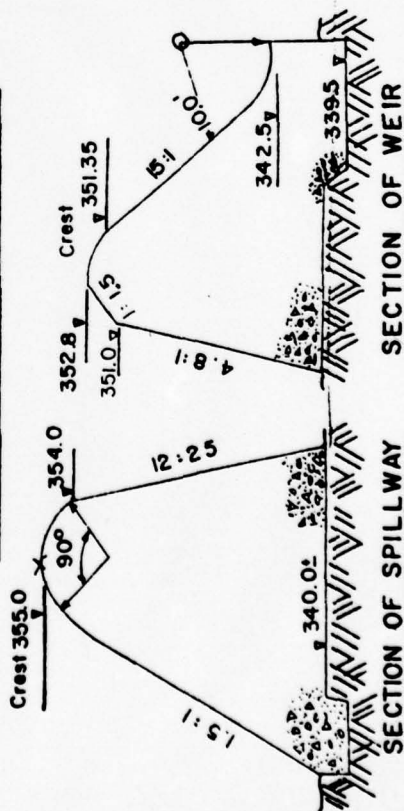


FIGURE 18

CONTROL STRUCTURE AT LOCK 0-2, FULTON (FROM N.Y.S.D.E.C.)

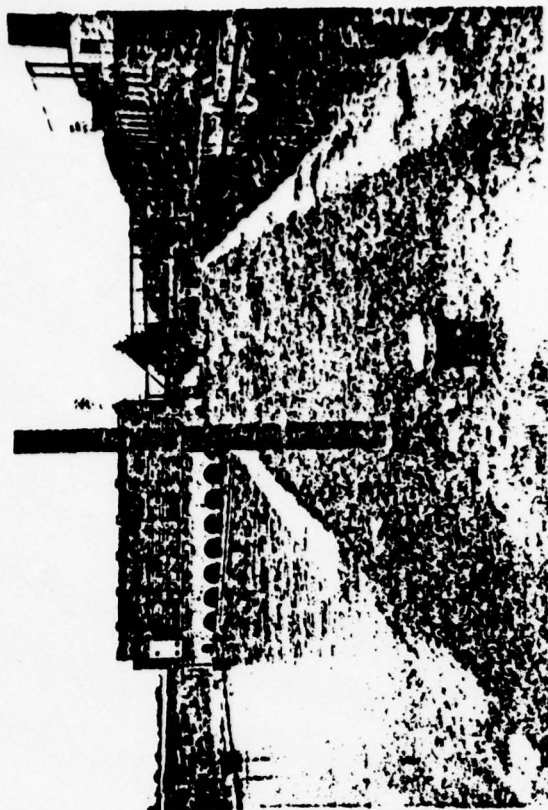


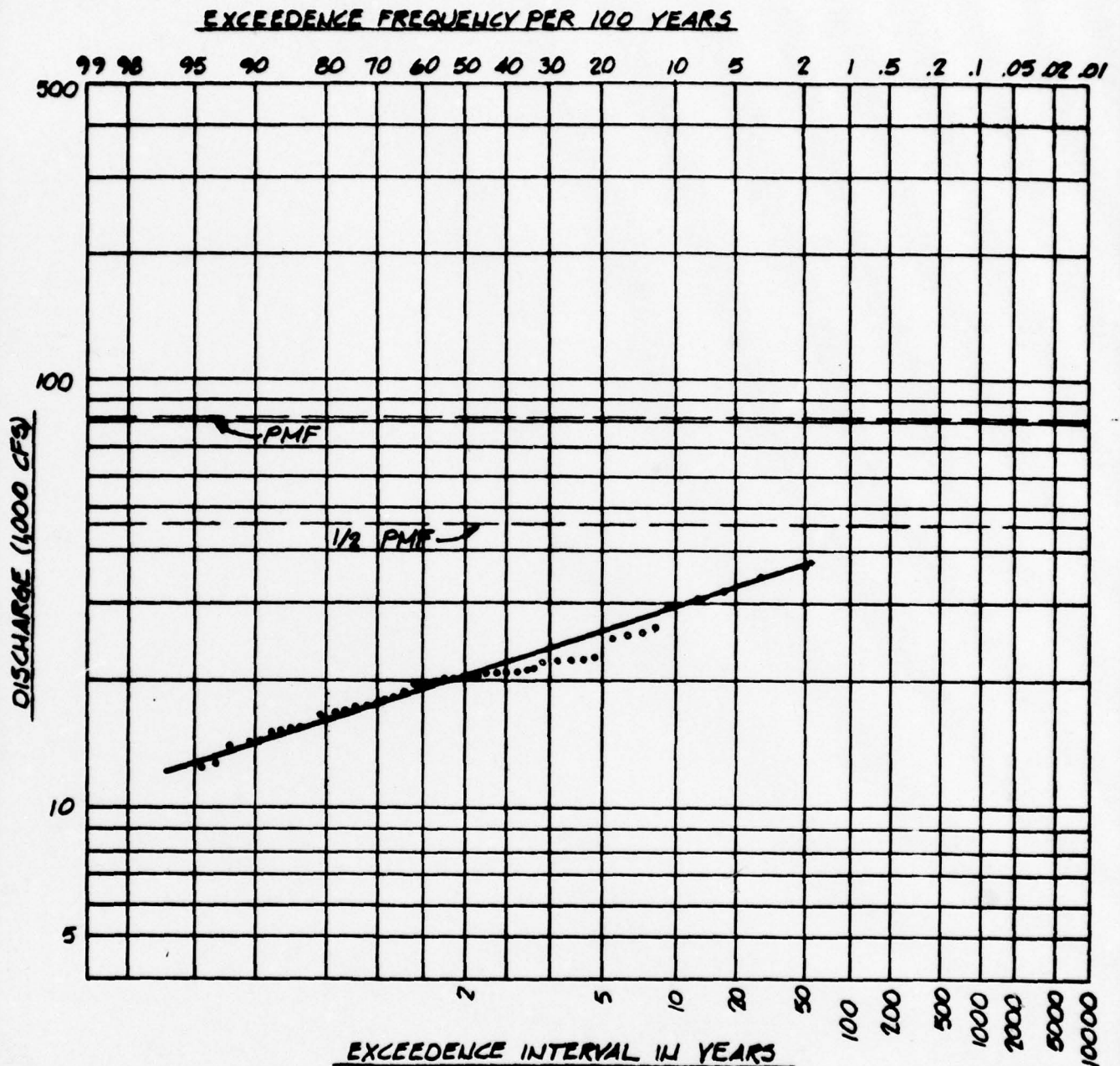
LAYOUT, UPPER DAM AT FULTON



NO SCALE

FIGURE 17





USGS GAGE
STATION 04249000
TOTAL DRAINAGE AREA = 5121 SQ MI
GAGE DATUM = 246.0 FT
PERIOD OF RECORD = 1934 - 1974

DISCHARGE - FREQUENCY
CURVE



STETSON • DALE

DATE 6.28.79

DRAWN JPG

NO. 2305

FIGURE 18

OSWEGO
RIVER
LOCK #7

APPENDIX A
FIELD INSPECTION REPORT

CHECK LIST
VISUAL INSPECTION

PHASE 1

Name Dam	Upper Fulton Dam at Lock 2	County	Oswego	State	New York	ID #	408
Type of Dam	Concrete Gravity			Hazard Category	High		
Date(s) Inspection	June 7, 1979 June 13, 1979	Weather	Sunny	Temperature	70's		

Pool Elevation at Time of Inspection (1) 354.5* M.S.L. Tailwater at Time of Inspection (1) 236.5
(2) 354.05 (2) --

Use of Dam: Hydro Power Navigation

Lift: Lock 3 to 2: 27 feet

This inspection does not pertain to an independent evaluation of the condition of the lock or hydropower facility.

Inspection Personnel:

(1), (2) F.W. Byszewski-Stetson-Dale	(1), (2) Richard Aldrich	N.Y.S.D.O.T., Region 3 Office
(1), (2) N.F. Dunlevy-Stetson-Dale	(1), (2) Robert McCarthy	N.Y.S.D.E.C., Dam Safety Section
(1), (2) D.F. McCarthy-Stetson-Dale	(2) Robert Levett	Niagara Mohawk Power Corporation
(1), (2) H. Muskatt-Stetson-Dale	(2) John Brennan	Niagara Mohawk Power Corporation
(2) B. Colwell - Stetson-Dale		

N. F. Dunlevy Recorder

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
ANY NOTICEABLE SEEPAGE	Limited seepage through main dam crest along construction joint. Seepage at junctions of main spillway and side spillway on east side of dam. Seepage along hydropower intake river side wall. Extensive seepage midway along wall.	In general seepage is along construction joints of eroded concrete. This deteriorated concrete should be repaired. Condition could eventually lead to partial failure of spillway along one or more monoliths.
STRUCTURE TO ABUTMENT/EMBANKMENT JUNCTIONS	Deteriorated corner of spillway sections is severely deteriorated and eroded exposing both original masonry dam stonework and reinforcement bars. Some seepage is present.	This area should be repaired. The structural integrity of this section of the dam is questionable. Condition could lead to partial failure of spillway system along adjoining monoliths.
DRAINS	None observed.	
WATER PASSAGES	Only water passage noted is in front of east side power house through masonry forebay wall.	No recommendations.
FOUNDATION	Weather sandstone bedrock has extensive fractures and vertical joints. The rock is seamed with porous deteriorating layers causing erosion and dropping of foundation 2-3 feet encroaching apron of spillway and pier of tainter gate system.	Alternatives should be investigated to strengthen foundation of dam. More in depth field investigation should be performed to locate extent of cracks. The upstream face of the dam foundation should be evaluated.

CONCRETE/MASONRY DAMS

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS CONCRETE SURFACES	Surface erosion has cut deeply into the spillway surface. Although large openings in concrete are not evident, substantial portions of the dam's concrete or suspected to be structurally weakened.	Concrete cores should probably be taken and tested throughout the dam prior to any surface repairs. The condition of the concrete is such that partial failure of the dam at certain monoliths could occur.
STRUCTURAL CRACKING	No large open cracks observed. Erosion and deterioration of concrete prevails.	No remarks.
VERTICAL & HORIZONTAL ALIGNMENT	No movement observed in dam.	No remarks.
MONOLITH JOINTS	Monolith joints are eroding. Some seepage along joints.	See comments above.
CONSTRUCTION JOINTS	Construction joints are eroding. Some seepage along joints.	See comments above.
STAFF GAGE OF RECORDER	Operating at Lock	No remarks.

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SURFACE CRACKS	N/A	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	N/A	
SLOUGHING OR EROSION OF EMBANKMENT AND ABUTMENT SLOPES	N/A	
VERTICAL AND HORIZONTAL ALIGNMENT OF THE CREST	N/A	
RIPRAP FAILURES	N/A	

EMBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLWAY AND DAM	N/A	
ANY NOTICEABLE SEEPAGE	N/A	
STAFF GAGE AND RECORDER	N/A	
DRAINS	N/A	

UNGATED SPILLWAY

Crested Spillway extends across the eastern half of the river and turns up hydropower in the channel.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	See comments Sheets 2 and 3	
APPROACH CHANNEL	Upstream face of dam approach channel is effective width of river (less tainter gates).	No remarks
DISCHARGE CHANNEL	Effective width of river (less tainter gates). Movement of bedrock foundation of ungated spillway could be undermined and is being encroached upon.	See Sheet 2 "Foundation".
BRIDGE AND PIERS	None	No remarks.

GATED SPILLWAY

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE SILL	Observation conditons poor. Tainter gates leak significantly, mostly along side panels.	No recommendations.
APPROACH CHANNEL	Upstream face of dam, west side of river.	
DISCHARGE CHANNEL	Downstream face of dam, west side of river. Discharges onto bedrock. Deteriorated falling bedrock is encroaching pier of several tainter gates.	Further investigation of bedrock condition is warranted.
BRIDGE AND PIERS	Tainter gate pier has surface spalling including at location of trunion supports. Counterbalances made of concrete are starting to deteriorate significantly.	Surface concrete should be repaired on the tainter gate system.
GATES AND OPERATION EQUIPMENT	Manually operated rack and pinion devices are in working condition.	No recommendations made.

OUTLET WORKS

Only Outlets are through tainter gates, power house and Lock. Neither of these can completely drawdown reservoir pool, however capacity exists to drawdown below crest.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CRACKING AND SPALLING OF CONCRETE SURFACES IN OUTLET CONDUIT	None.	
INTAKE STRUCTURE	None.	
OUTLET STRUCTURE	None.	
OUTLET CHANNEL	None.	
EMERGENCY GATE	None.	

DOWNSTREAM CHANNEL

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONDITION (OBSTRUCTIONS, DEBRIS, ETC.)	Channel clear and unobstructed. Bed of channel is rock.	No remarks.
SLOPES	Channel slopes towards Lower Fulton Dam pool at Lock 3 less than a mile downstream.	No remarks.
APPROXIMATE NO. OF HOMES AND POPULATION	The dam is 1/2 mile upstream of Lock 2. The east bank of the river is the location of the central business district and park area. Generally, most property is 10-15 feet above the reservoir and/or downstream low flow river elevation. A cursory examination of the reach lists the following: residential and commercial. The hydro generation station and lock could incur damages. Loss of life potential could be more than 4 people from either a flood flow or normal operating situation dam breach. A substantially higher loss of life potential is not foreseeable.	Since the dam is located across a navigable waterway heavily used for recreational travel, a high hazard rating is appropriate.

INSTRUMENTATION

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	None observed.	
OBSERVATION WELLS	None observed.	
WEIRS	None observed.	
PIEZOMETERS	None observed.	
OTHER	None observed.	

RESERVOIR

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
SLOPES	Some sloped terrain into river and dam pool.	Not foreseen as a source of sediment deposition or land-slides.
SEDIMENTATION	No sedimentation build up observed.	No remarks.

CHECK LIST
ENGINEERING DATA
DESIGN, CONSTRUCTION, OPERATION
PHASE 1

NAME OF DAM Upper Fulton at Lock 2

ID # 408

ITEM	REMARKS
AS-BUILT DRAWINGS	See this report.
REGIONAL VICINITY MAP	See this report.
CONSTRUCTION HISTORY	No data.
TYPICAL SECTIONS OF DAM	See this report.
OUTLETS - PLAN - DETAILS - CONSTRAINTS - DISCHARGE RATINGS	See this report.
RAINFALL/RESERVOIR RECORDS	Not obtained for this inspection.

ITEM	REMARKS
DESIGN REPORTS	No data.
GEOLOGY REPORTS	No data.
DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES	No data.
MATERIALS INVESTIGATIONS BORING RECORDS LABORATORY FIELD	No data.
POST-CONSTRUCTION SURVEYS OF DAM	No data.
BORROW SOURCES	N/A.

ITEM	REMARKS
MONITORING SYSTEMS	Information available at locks and hydropower generation facility.
MODIFICATIONS	None.
HIGH POOL RECORDS	No data.
POST CONSTRUCTION ENGINEERING STUDIES AND REPORTS	No data. Limited to information on previous inspection reports, see this report.
PRIOR ACCIDENTS OR FAILURE OF DAM DESCRIPTION REPORTS	No data.
MAINTENANCE OPERATION: RECORDS	Same comment as above for monitoring system.

ITEM	REMARKS
SPILLWAY PLAN SECTIONS DETAILS	See this report.
OPERATING EQUIPMENT PLANS & DETAILS	See this report. More information available from N.Y.S.D.O.T. See card file on maintenance and improvements in this report.

**CHECK LIST
HYDROLOGIC & HYDRAULIC
ENGINEERING DATA**

Elevations: Barge Canal Datum (USGS + 0.99 feet)

DRAINAGE AREA CHARACTERISTICS: 5100 (+) square miles.
ELEVATION TOP NORMAL POOL (STORAGE CAPACITY): Nav. season w/flashboards
Winter season w/o flashboards
ELEVATION TOP FLOOD CONTROL POOL (STORAGE CAPACITY): ---
ELEVATION MAXIMUM DESIGN POOL: ---
ELEVATION TOP DAM: 362.50

CREST: Side Channel Crest 355.00
Main Weir Navigation Season w/flashboards 354.05
a. Elevation Winter Season w/o flashboards 352.80
b. Type Crest shaped - see report.
c. Width Crest shaped - see report.
d. Length Side channel crest 108 feet; weir 208.75 feet.
e. Location Spillover East side of river
f. Number and Type of Gates Tainter, 6 openings at 26.67 feet, crest
elevation 252.8 feet.

OUTLET WORKS:

a. Type 7200 cfs combines through power houses.
b. Location 3600 cfs on east side plant; 3600 cfs on west side plant (not in
c. Entrance Inverts ---- operation)
d. Exit Inverts Tainter gates also. ----
e. Emergency Draindown Facilities Limited use through power house.
Reservoir cannot be completely drawn
down. Cannot drawdown through lock without
damage to gates.

HYDROMETEOROLOGICAL GATES:

a. Type ---
b. Location ---
c. Records ---

MAXIMUM NON-DAMAGING DISCHARGE: Significant 70,000 cfs
Recreational Hazard at 0 cfs.

APPENDIX B

PREVIOUS INSPECTION REPORTS/RELEVANT CORRESPONDENCE

OSTEGO
LOCK NO. 2

FULTON

STA. 613+00

Equip. Con. ~~U.S.~~ 10
" ~~U.S.~~ 9A
" U.S. 97

Lower Pool 335.00
Upper Pool 352.80
6 x 8 Valves

Upper Mitre Sill 339.8
Lower Mitre Sill 322.0

- 1917 - New work shop constructed.
- 1929 - Anchors for gate "A" frames installed. Gates painted.
- 1930 - Iron stairs installed at no. end of lock. New water guage installed at no. end of lock.
- 1931 - New timber rub strips placed on S.E. gate. Storm sewer built on so. side to stop ^{WASHOUT OF LAWN.}
New armature in N.E. gate motor.
New rods on chains of S.W. Valve. **LOCK SIGNAL LIGHT SYSTEM INSTALLED**
- 1932 - removed capstans & replaced with another type capstans.
- 1932-3 - Unwatered lock, new rails & wheels on all valves, new cup & saucer castings on both lower gates, new top section on quoin posts in both up & low Rt. gates, removed power cables to Lk. 3 from lock chamber and placed on cable bridge. Equalizers placed on both upper valves.
- 1933 - Checker plates on anchor rod recesses-lower end. New type light covers placed on motor boxes. Painted all structures. Powerhouse & shop two coats of concrete paint.
- 1939 - Gate spars replaced with heavier type.
- 1943 - Upper end of lock overhauled.
- 1943-4 - Unwatered, new timbers lower gate, valves replaced, culvert gratings repaired, new pivots & saucers, light poles shortened.
- 1945 - Powerhouse painted, new thrust bearing on 1 generator.
- 1946 - New trash rack - power culvert. Underpinned wall at E. end dam, cleaned culvert under upper end lock. Generators & turbines overhauled, Wicket machinery removed & rebuilt. Water supply system & toilet installed.
- 1947 - Valve motors reinstalled above wall level, one turbine & generator overhauled.
- 1948 - Valve mach. at lower end raised to bring gearing above high W.S.
- 1949 - Lock light poles cut down to approved height. New oper. stand shelter.
- 1952 - Lower left valve replaced.
- 1953 - Unwatered, lower sills replaced with angle iron up. sills repaired, 8" oak seal on lower gates, all gates painted, all valves reconditioned, new seating rails, new chains, new Z bars. New walk on cable bridge, new walk on Rt. gate, replaced 100' walk, overhead gates, new steel ladder.
- 1954 - Replaced worn rub sticks on gates.
- 1955 - Motors overhauled, oil heat plant installed in shop & powerhouse. Relocated limit switches for valve & gate motors. Lockhouse remodeled.
- 1956 - New roof for powerhouse, installed timbers on approach wall.
- 1957 - Oil furnaces installed in lockhouse & powerhouse. Lock ladders rebuilt, rub sticks replaced. New walk for cable bridge. Limit switch panels replaced.
- 1958 - Poured 80' of E. wall above Lk. & 160' on E. wall between Lk. #2 & #3.
- 1959 - Contract U.S. 97, sills lowered, New gates. Poured top of E. wall above lock. Head gates rebuilt, waterwheel overhauled.
- 1960 - Replaced stop log, rebushed anchor arms, Up Rt. lock gate. New buffer beam recess New steel stairs on Up & Low end. Refaced 700' approach wall. Dismantled & overhauled Gen. & waterwheel. Replaced oak stop logs.

- 1961 - New water line, New septic tank, New fuel tank, Installed guard posts.
- 1962-3 - Lower gate motors repaired, waterwheels inspected & repaired. Powerhouse switchboard rewired. Gate machinery rebuilt. New valves, new cup wheels & chain. Quoin & miter timbers adjusted and new seal strips for upper gates.
- 1964 - New commercial power service, new generator room.
- 1965 - Powerhouse machinery dismantled & removed - building razed. New parking lot for three cars constructed on W. side.
- 1965 - Dewatered for winter repairs - valves, rails & zees, gates, timber seals. Extended gate anchor arms & repaired conc. Refaced top of lock wall. Old powerhouse razed, roof placed over old lockhouse basement. Rub sticks replaced on lower approach wall.

STRUCTURE INVENTORY - GENERAL LISTING

STRUCTURE ID NO SEC/MIST	CANAL TYPE	STATION - APPROX STRUCTURE CENTER	POOL ELEV (LOW/ONLY)	LIFT/ HEIGHT	TUNNEL SZ/ NO GATES	ORIG. CONTRACT	HISTORICAL NAME AND LOCATOR
WS F0F1 701 2A	F						BRIDGE ACROSS LIMESTONE FEEDER
WS F0F5 701 2A	F						FARM BRIDGE OVER LIMESTONE CREEK
WS 0002 701 2B	D	116+50				103	LOCK ST BR PHOENIX
WS 0003 701 2B	C	122+65				85	BRIDGE ST BR PHOENIX
WS 0004 701 2B	D	126+30	352.8			167	CULVERT ST BR PHOENIX
WS 0007 701 2B	D	613+65				117	SWING BR AT LOCK 02
WS 0001 701 2C	E						BRIDGE OVER OLD CAUGHDENROY LOCK
WS F0F1 701 2C	F						ANDREWS ROAD BRIDGE
WS F0F2 701 2C	F						FARM RR. S. OF ANDREWS RD., BUTTERNUT FEEDER
WS F0D1 701 2C	F						TWIN PIPE CULV S. LAKE RD - DERUYTER
WS F0D2 701 2C	F						BOX CULV. E. LAKE ROAD DERUYTER
WS F0D3 701 2C	F						FARM BRIDGE - DERUYTER INLET
WS F0D4 701 2C	F						FARM BRIDGE - DERUYTER INLET
WS F0D5 701 2C	F						BRIDGE OVER DERUYTER OVERFLOW
WS 0024 701 3A	E	3932+00	374.0	13.2		45	RAIDWINSVILLE DAM
WS F0B1 701 3A	F			5.0			BUTTERNUT CREEK DIVERSION DAM
WS F0D1 701 3A	F		1204.0	70.0			DERUYTER DAM
WS F0D2 701 3A	F						DERUYTER INLET DIVERSION DAM
WS F0F1 701 3A	F		430.0	6.5			LIMESTONE CREEK DIVERSION DAM
WS F0J1 701 3A	F		645.5				JAMESVILLE DAM
WS 0001 701 3A	D	117+00	343.0	11.0	6	90	PHOENIX DAM <i>Total Dam</i>
WS 0002 701 3A	D	608+60				10	UPPER DAM FULTON "
WS 0003 701 3A	D	641+00	335.0	17.0		10	LOWER DAM - FULTON <i>Key J</i>
WS 0005 701 3A	D	971+00	304.0	19.5		37	DAM 5 AT WINNETO
WS 0006 701 3A	D	1146+25	290.0	33.0		37	DAM 6 - HIGH DAM AT LOCK 04 - NSWEGU

(12)

STRUCTURE INVENTORY - GENERAL LISTING

STRUCTURE ID NO SEC/HIST TYPE	CANAL	STATION - APPROX STRUCTURE CENTER	PONL ELEV (LOW/ONLY)	LIFT/ TUNNEL SZ/ HIGHT NO GATES	ORTG CONTRACT	HISTORICAL NAME AND LOCATION
WS 0037 701 3A	0	1166+00	270.0	12.0	35	CURVED DAM AT LOCK 07 - OSWEGO
WS X001 701 3A	X					CARPENTER BROOK DIVERSION DAM (NOT NEEDED)
WS Y002 701 3A	Y	5090+00	375.4		5	OMASCO CREEK ENTRANCE 550FT LEFT
WS 0023 701 3C	E		369.9	0.0	M93	CAUGHRENOY DAM
WS 0124 701 3D	E	3931+50			635	TAMTAR GATE CONT M63+5
WS F002 701 3D	F			1	1	WASTE GATE - BUTTERNUT AQUEDUCT
WS F001 701 3D	F			2	2	BUTTERNUT FEEDER BULKHEAD
WS F004 701 3D	F			4	4	DERUYTER INLET HEADGATES
WS F003 701 3D	F			5.0		STREAM ENT. - DERUYTER INLET
WS F001 701 3D	F		1200.0	3.0		DERUYTER DAM SPILLWAY
WS F002 701 3D	F			3		DERUYTER DAM OUTLET GATES
WS F0F1 701 3D	F			4		LIMESTONE FEEDER BULKHEAD
WS F001 701 3D	F			1		WASTE GATE - LIMESTONE AQUEDUCT
WS F0J1 701 3D	F					JAMESVILLE DAM SPILLWAY
WS F0J2 701 3D	F			3		JAMESVILLE DAM OUTLET GATES
WS 0031 701 3D	0		363.0	12.0	80	TAMTAR GATES <i>Key E, Movable Crest</i>
WS 0021 701 3D	0		363.0		80	NORTH AUTO FLASHBOARD BLOCKED TOP <i>Key D</i>
WS 0051 701 3D	0		363.0		80	SOUTH AUTO FLASHBOARD BLOCKED TOP <i>Key F</i>
WS 0012 701 3D	0		363.0	11.0	80	NORTH SPILLWAY <i>Key D</i>
WS 0041 701 3D	0		363.0	11.0	80	SOUTH SPILLWAY <i>Key F</i>
WS 0012 701 3D	0		352.8	10.3	10A	SPILLWAYS <i>Key H</i>
WS 0022 701 3D	0			6	10A	TAMTAR GATES <i>Key I</i>
WS 0001 701 3D	0	661+00	311.0		205	SPILLWAY IN DIKE BELOW LOCK 03
WS 0005 701 3D	0	1180+75			35	BY-PASS CULVERT ABOVE LK 07 2 GATES
WS 0007 701 3D	0	1104+80		1	709	FEED GATE - LOCK 07

5-5

2

B-6

(3)

STRUCTURE INVENTORY - CLEVELAND SYSTEM

STRUCTURE ID NO SEC/MIST TYPE	CANAL	STATION - APPROX STRUCTURE CENTER	PONL ELEV (LOW/ONLY)	LIFT/ TUNNEL SZ/ NIGHT NO GATES	ORIG CONTRACT	HISTORICAL NAME AND LOCATION
WS 0002 701 30	0	1191+00	255.8		M64	SIDE SPILLWAY BETWEEN LOCKS 07 & 08
WS 0003 701 30	0	1203+71	255.8		M64	SIDE SPILLWAY WEST WALL ABOVE LOCK 8
WS Y001 701 30	Y	60+15			T20	ONONDAGA CREEK SPILLWAY
WS 0224 701 3E	E	3931+90			208	TAINTOR GATE NM POWER RACE 530 FT L
WS F001 701 3E	F					OVERFLOW FLUME - DERUYTER DAM
WS F002 701 3E	F					DERUYTER OUTLET FLUME
WS 0051 701 3E	0	118+80		3	80	SOUTH HEADGATE NO 1 PLUGGED <i>Key G</i>
WS 0061 701 3E	0	119+10		4	80	SOUTH HEADGATE NO 2 PLUGGED " "
WS 0071 701 3E	0	119+40		3	80	SOUTH HEADGATE NO 3 PLUGGED " "
WS 0011 701 3E	0	121+80	352.0	8	80	NORTH HEADGATE NO 1 <i>Beeway SILL</i>
WS 0021 701 3E	0	121+56		3	80	NORTH HEADGATE NO 2 PLUGGED <i>Key C</i>
WS 0031 701 3E	0	121+42		3	80	NORTH HEADGATE NO 3 PLUGGED " "
WS 0041 701 3E	0	121+28		3	80	NORTH HEADGATE NO 4 PLUGGED " "
WS 0053 701 3E	0	640+00			108	POWER FOREBAY - LOCK 03 - FULTON <i>Key D</i>
WS 0063 701 3E	0	640+35		2	108	BULKHEAD NO 4 W SIDE LOWER DAM <i>Key M</i>
WS 0033 701 3E	0	640+50		10	108	BULKHEAD NO 3 W SIDE LOWER DAM " "
WS 0023 701 3E	0	642+20		3	108	BULKHEAD NO 2 E SIDE LOWER DAM <i>Key H</i>
WS 0063 701 3E	0	652+00			10	POWER TAILRACE BELOW LOCK 03 <i>Key P</i>
WS 0005 701 3E	0	972+15			37	BULKHEAD NO 5 - MINETTO
WS 0052 701 3E	0			17	10	BULKHEAD NO 5 (UPPER DAM) <i>Key G</i>
WS 0006 701 3E	0	1145+90		24	37	BULKHEAD NO 6 - HIGH DAM - OSWEGO
WS 0077 701 3E	0	1169+06		24		BULKHEAD NO 7 - CURVED DAM - OSWEGO
WS 0017 701 3E	0	1185+00			35	HYDRAULIC CANAL BULKHEAD (SEALED)
WS 0001 701 4A	E		369.9		T20	CLEVELAND TERMINAL
WS 0002 701 4A	E					DUCK-FRENCHMAN'S IS

3

dump fill & debris to be removed to final disposal area

(NOTICE: After filling out one of these forms as completely as possible for each dam in your district, return it at once to the Conservation Commission, Albany.)

STATE OF NEW YORK
CONSERVATION COMMISSION
ALBANY

118 *Osajo*

DAM REPORT

5/24/1914
(Date)

CONSERVATION COMMISSION,

DIVISION OF INLAND WATERS.

GENTLEMEN:

I have the honor to make the following report in relation to the structure known as the #2 or Upper Fulton Dam.

This dam is situated upon the Oswego River (Give name of stream)
in the Town of Valley + Oranby Oswego County,

about in (State distance) from the Village or City of Fulton

The distance down (Up or down) stream from the dam, to the Broadway Bridge (Give name of nearest important stream or of a bridge)

is about 600 ft. (State distance)

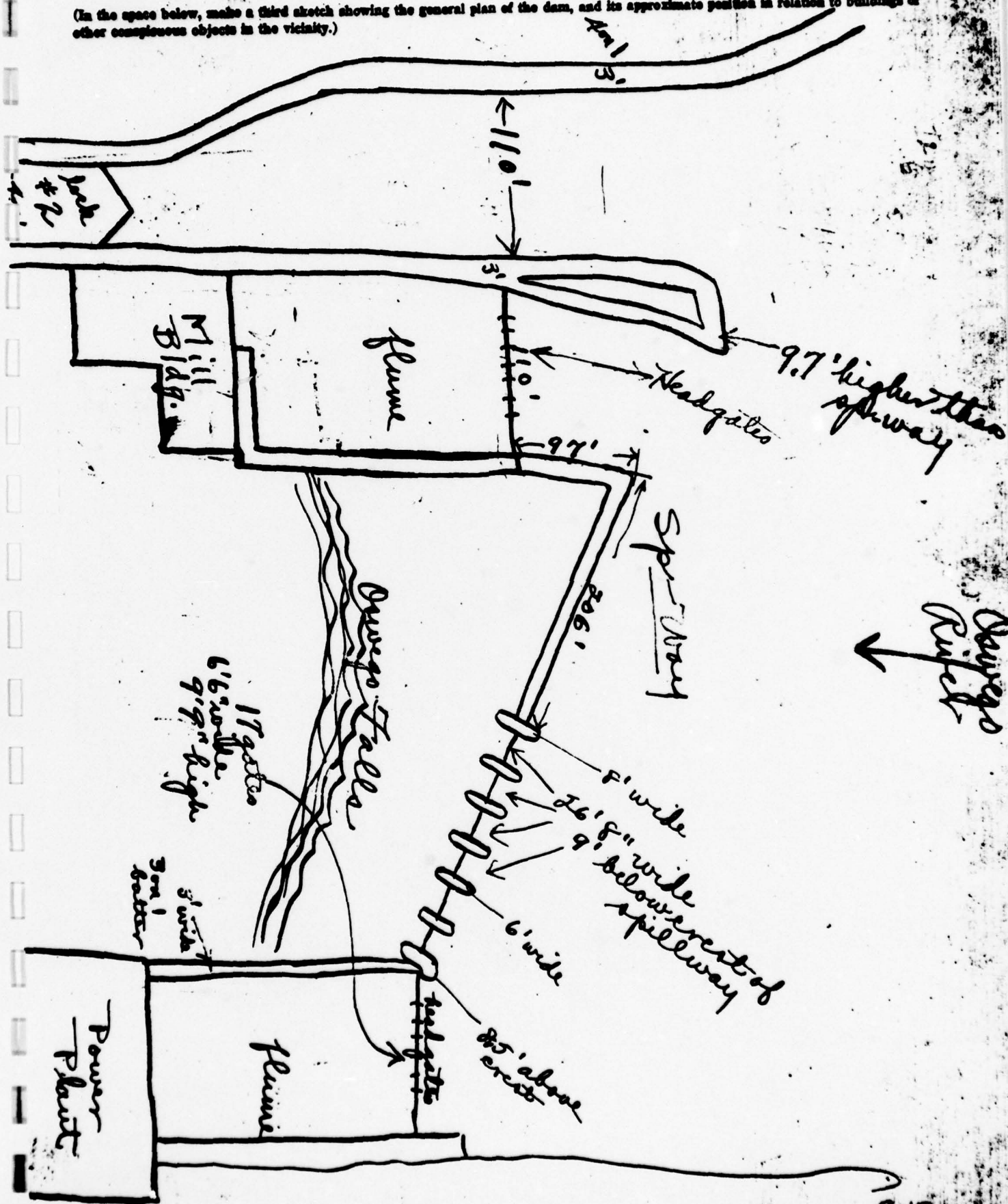
The dam is now owned by New York State (Give name and address in full)

and was built in or about the year 1914, and was extensively repaired or reconstructed during the year —

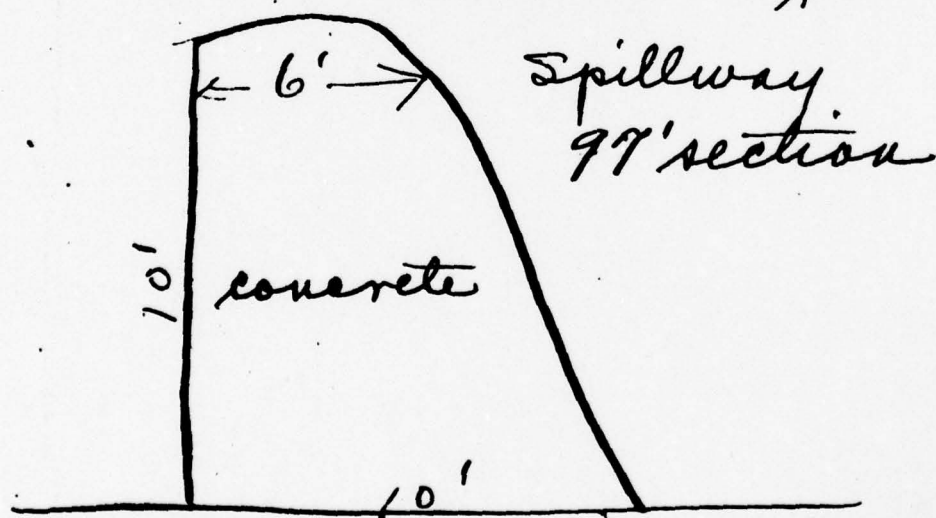
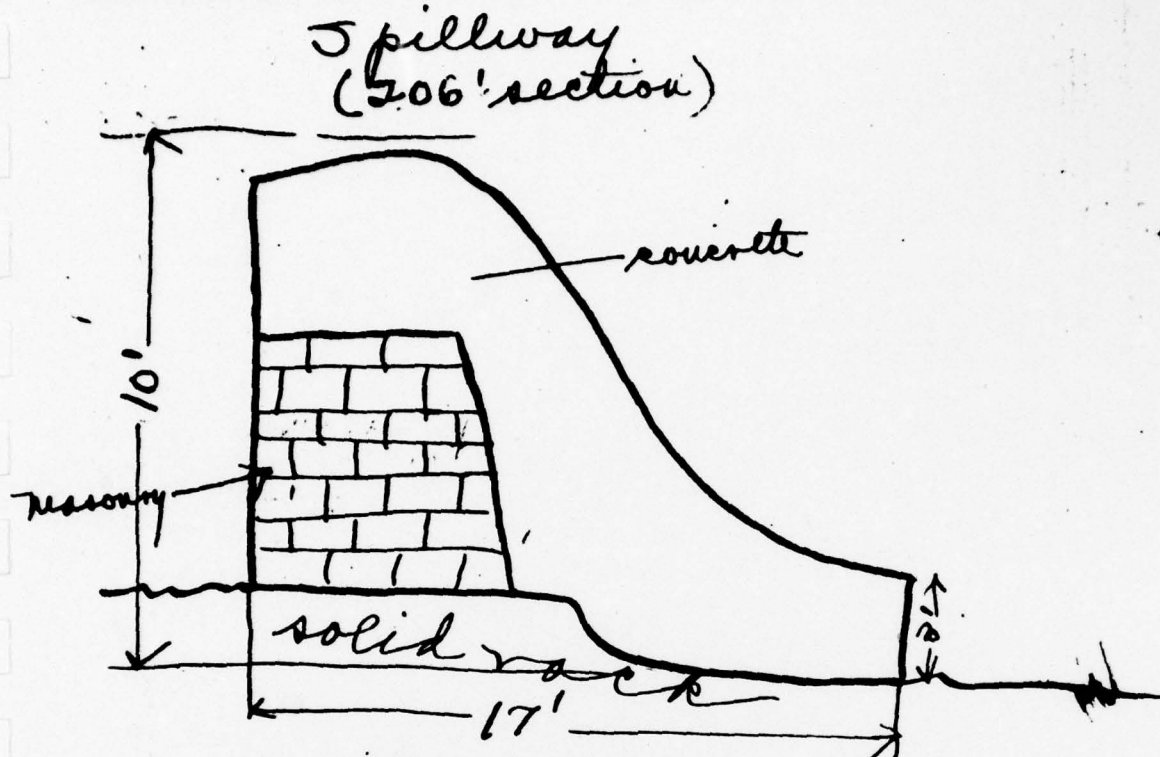
As it now stands, the spillway portion of this dam is built of concrete + masonry (State whether of masonry, concrete or timber)
and the other portions are built of concrete (State whether of masonry, concrete, earth or timber with or without rock fill)

As nearly as I can learn, the character of the foundation bed under the spillway portion of the dam is solid rock and under the remaining portions such foundation bed is solid rock

(In the space below, make a third sketch showing the general plan of the dam, and its approximate position in relation to buildings or other conspicuous objects in the vicinity.)



(In the space below, make one sketch showing the form and dimensions of a cross section through the spillway or waste-weir of this dam, and a second sketch showing the same information for a cross section through the other portion of the dam. Show particularly the greatest height of the dam above the stream bed, its thickness at the top, and thickness at the bottom, as nearly as you can learn.)



Abutments are battered 4 on 1 to 2 on 1 on back and plumb on faces - widths given in general view. They are from 8 to 10 ft. above the crest of the spillway

The total length of this dam is 850 feet. The spillway or waste-weir portion, is about 303 feet long, and the crest of the spillway is about 8 to 10 feet below the top of the dam.

The number, size and location of discharge pipes, waste pipes or gates which may be used for drawing off the water from behind the dam, are as follows: 6 waste gates - 9' below crest of sp way and 26' 8" wide

At the time of this inspection the water level above the dam was 6 ft. 6 in. ~~below~~ above the crest of the spillway.

(State briefly, in the space below, whether, in your judgment, this dam is in good condition, or bad condition, describing particularly any leaks or cracks which you may have observed.)

*Excellent condition. No
leaks or cracks.*

Reported by C. W. Douglass,
(Signature)

115 Standard St.,
(Address—Street and number, P. O. Box or R. F. D. route)

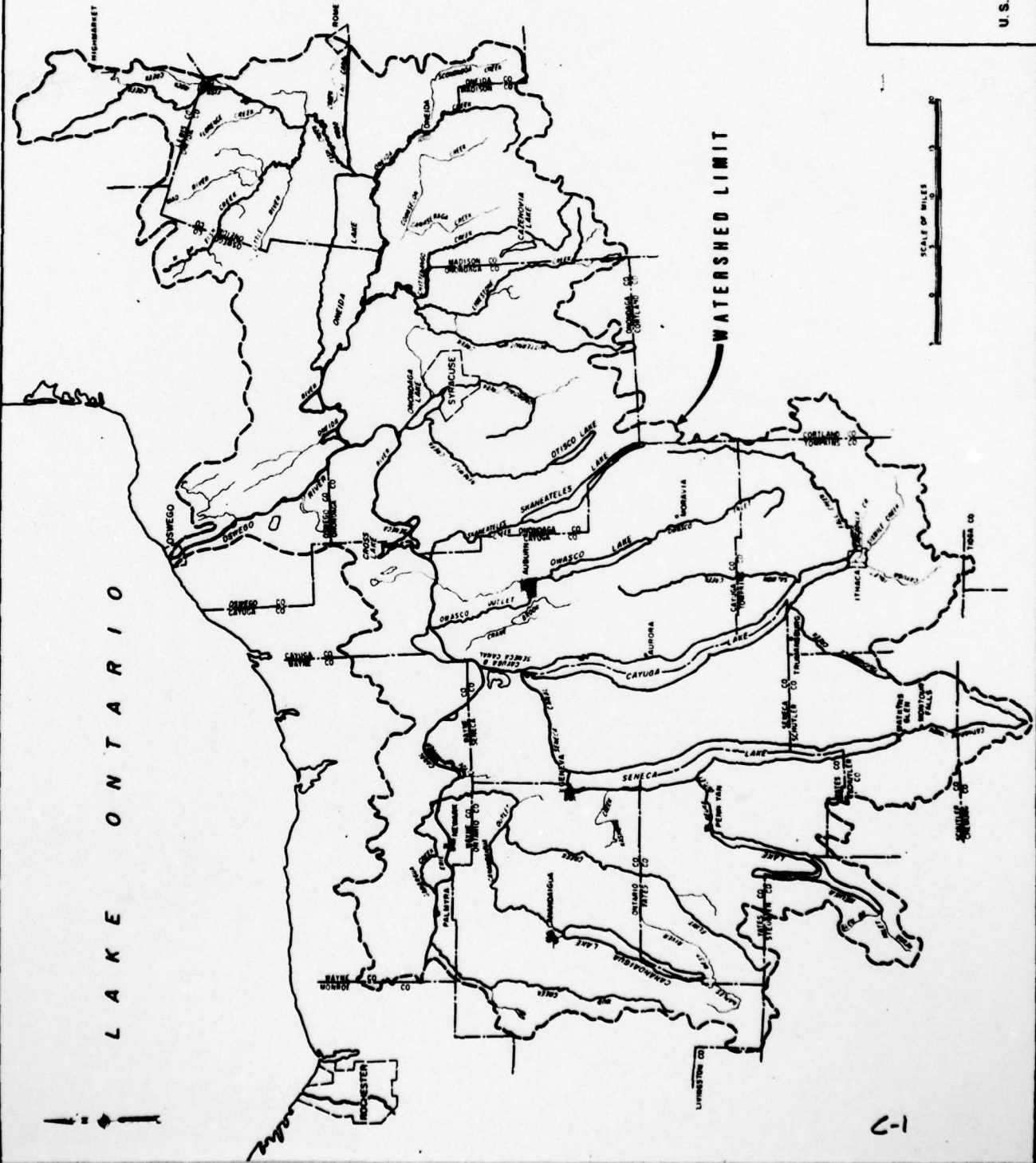
Syracuse, N. Y.
(Name of place)

APPENDIX C

HYDROLOGIC AND HYDRAULIC COMPUTATIONS

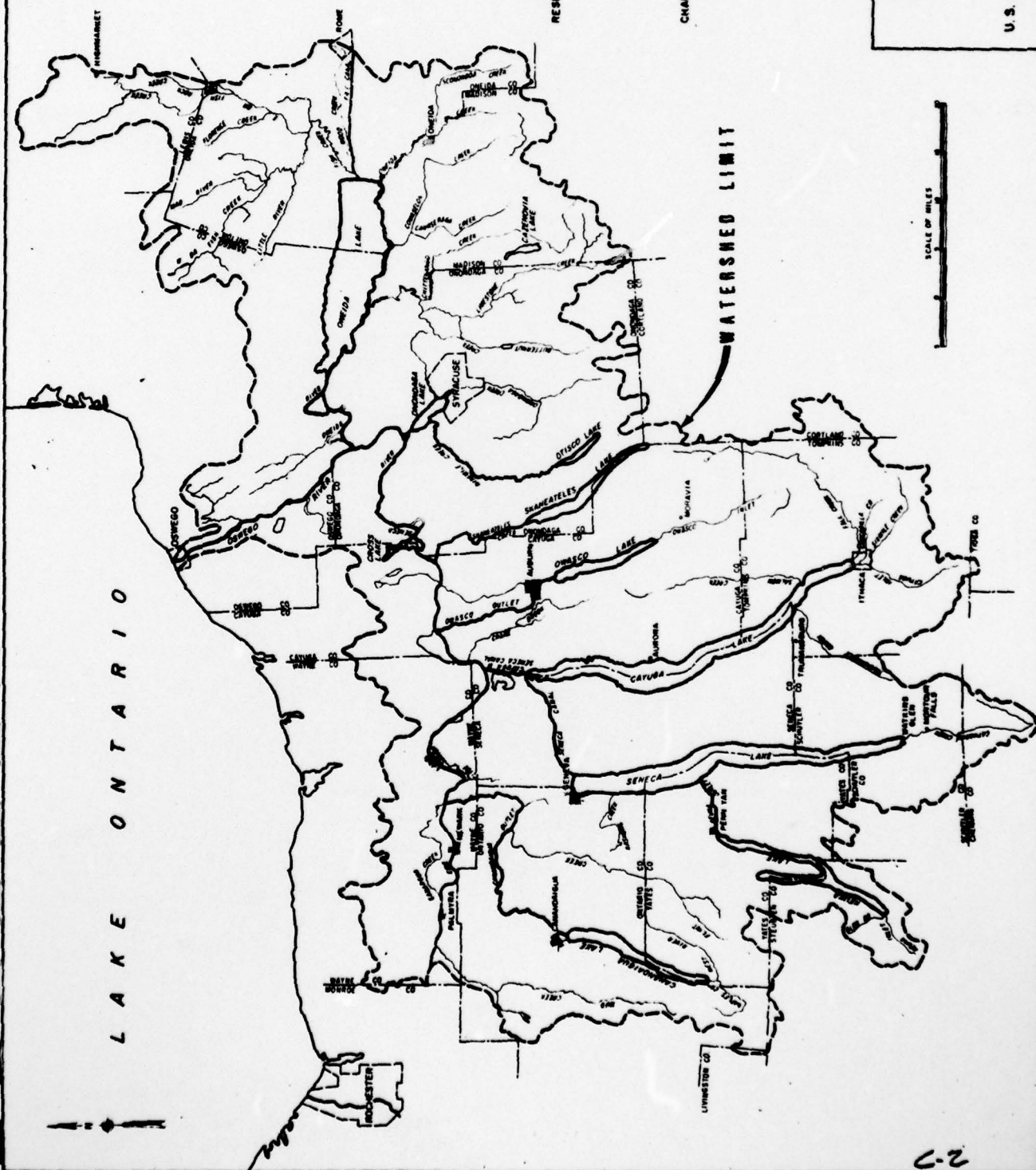
HYDROLOGY

Figure C-1	Watershed - Oswego River Basin
Figure C-2	Principal Drainage System
Figure C-3	Facilities (Water Management)
Figure C-4	Storm Pattern June 20-25, 1972
Figure C-5	HEC-1 Derived Discharge-Frequency Curve By N.Y.S.D.E.C.
Figure C-6	Basin Model (HEC-1) Sub-Basins and Sub-Areas
Figure C-7	Basin Model (HEC-1) Flood Routing System
Figure C-8	Calibrated HEC-1 Results (June 20-25, 1972)
Table I-1	Physical Characteristics of Lakes in the Basin



OSWEGO RIVER WATERSHED
CENTRAL NEW YORK STATE
WATERSHED

U.S. ARMY ENGINEER DISTRICT, BUFFALO
FOR REPORT DATED 1976



PRINCIPAL DRAINAGE SYSTEM

RESERVOIRS

CANANDAIGUA
KEUKA
SENECA
CAYUGA
OSWEGO
SHAMATELES
OTISCO
CROSS
OHONDAGA

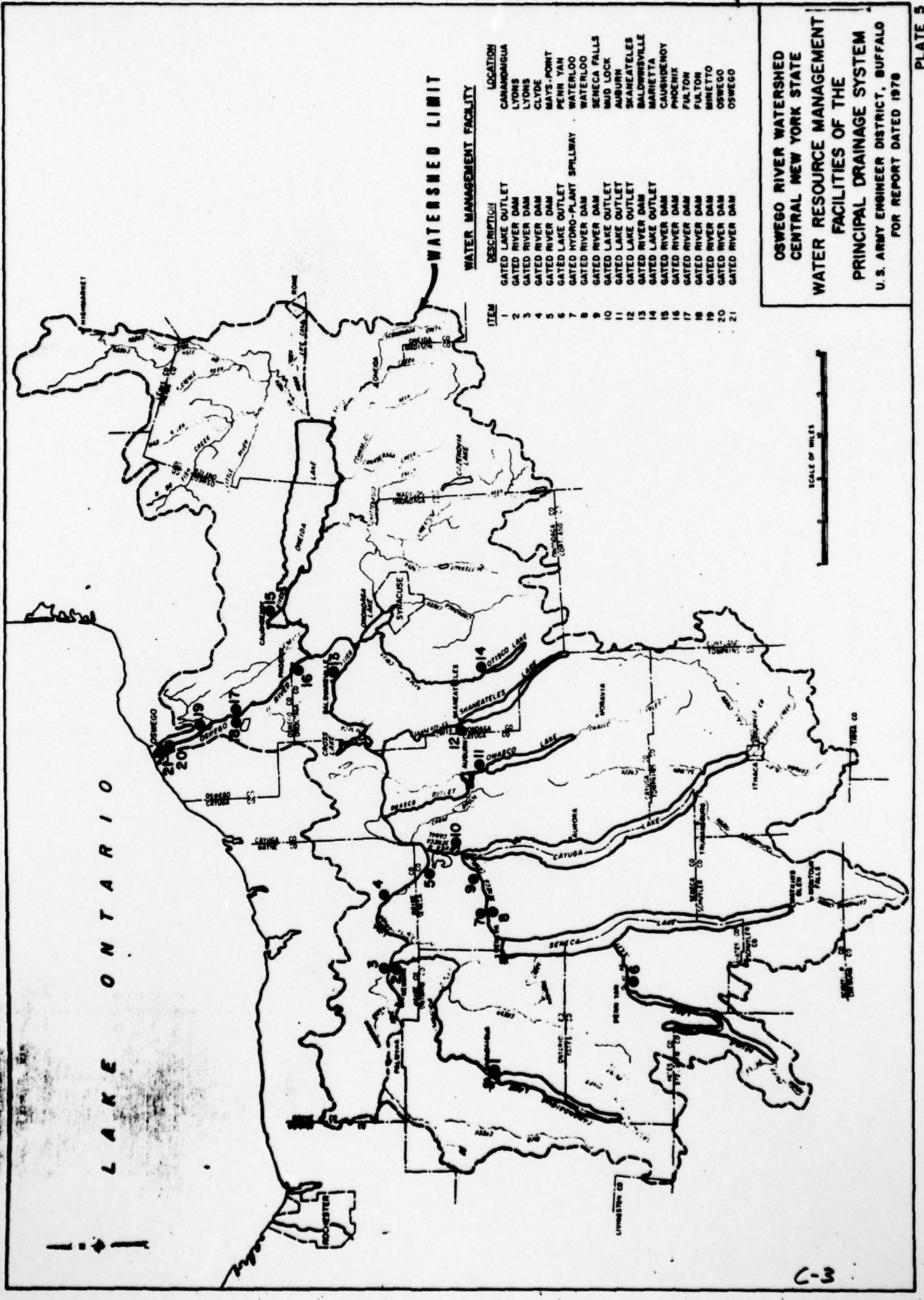
FINGER LAKES
RESERVOIRS

CHANNELS

CANANDAIGUA OUTLET
CLYDE RIVER
KEUKA OUTLET
SENECA RIVER & ASSOC CANALS
OSWEGO OUTLET
SHAMATELES CREEK
HINEMLE CREEK
OHONDAGA OUTLET
ONEIDA RIVER & ASSOC. CANAL
OSWEGO RIVER

OSWEGO RIVER WATERSHED CENTRAL NEW YORK STATE PRINCIPAL DRAINAGE SYSTEM

U. S. ARMY ENGINEER DISTRICT, BUFFALO
FOR REPORT DATED 1978

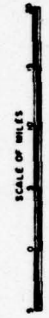


WATERSHED LIMIT

WATER MANAGEMENT FACILITY

ITEM	DESCRIPTION	LOCATION
1	GATED LAKE OUTLET	CANANDAIGUA
2	GATED RIVER DAM	LYONS
3	GATED RIVER DAM	CLYDE
4	GATED RIVER DAM	CLYDE
5	GATED RIVER DAM	CLYDE
6	GATED RIVER DAM	CLYDE
7	GATED LAKE OUTLET	PENN VAN
8	GATED HYDRO-PLANT SPILLWAY	WATERLOO
9	GATED RIVER DAM	SENECA FALLS
10	GATED RIVER DAM	WAD LOCK
11	GATED LAKE OUTLET	ASHUTON
12	GATED LAKE OUTLET	SHARATELES
13	GATED RIVER DAM	BALDWINVILLE
14	GATED LAKE OUTLET	BAHNETTA
15	GATED RIVER DAM	CAUBODENOY
16	GATED RIVER DAM	PHOENIX
17	GATED RIVER DAM	FULTON
18	GATED RIVER DAM	FULTON
19	GATED RIVER DAM	BIRLETTO
20	GATED RIVER DAM	OSWEGO
21	GATED RIVER DAM	OSWEGO

OSWEGO RIVER WATERSHED
CENTRAL NEW YORK STATE
WATER RESOURCE MANAGEMENT
FACILITIES OF THE
PRINCIPAL DRAINAGE SYSTEM
U.S. ARMY ENGINEER DISTRICT, BUFFALO
FOR REPORT DATED 1976



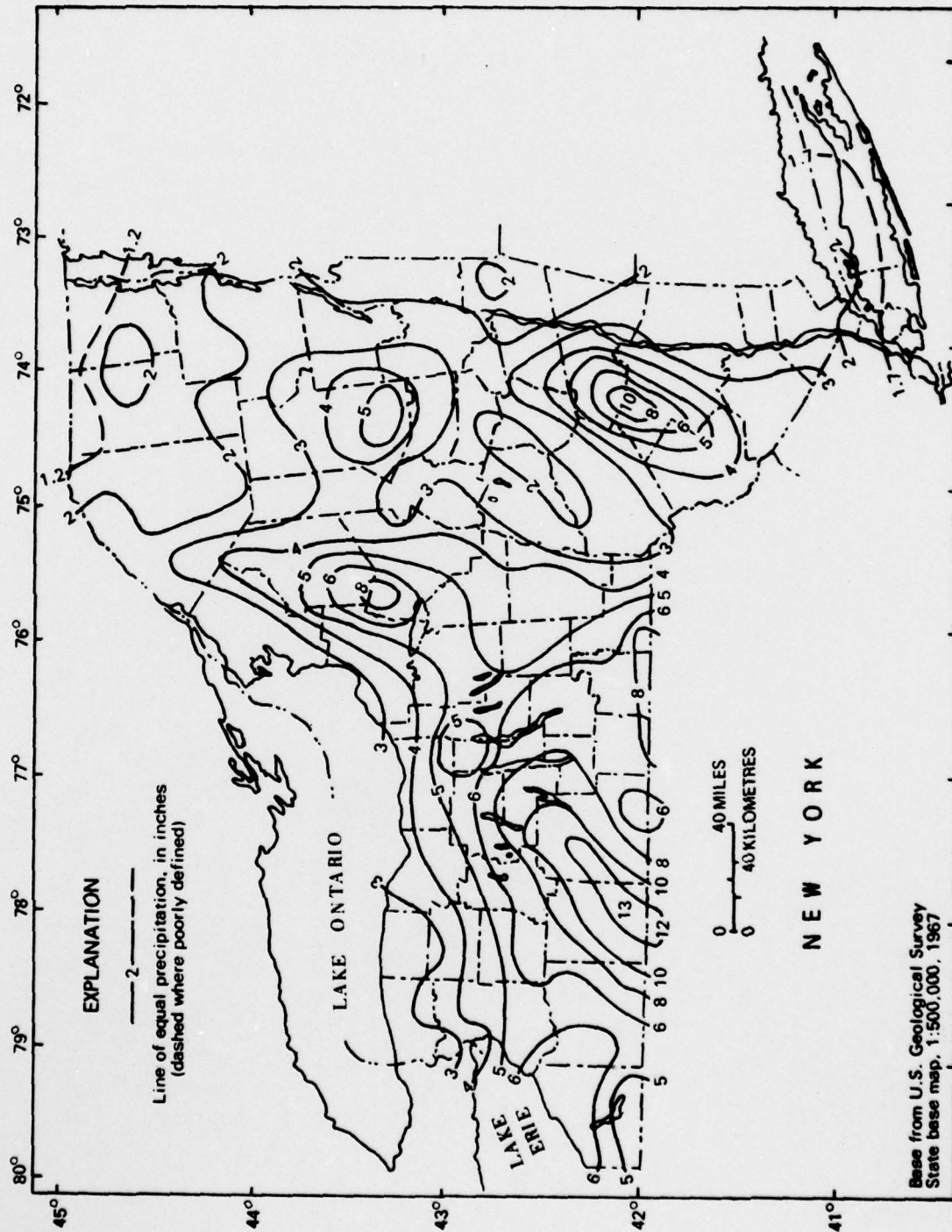
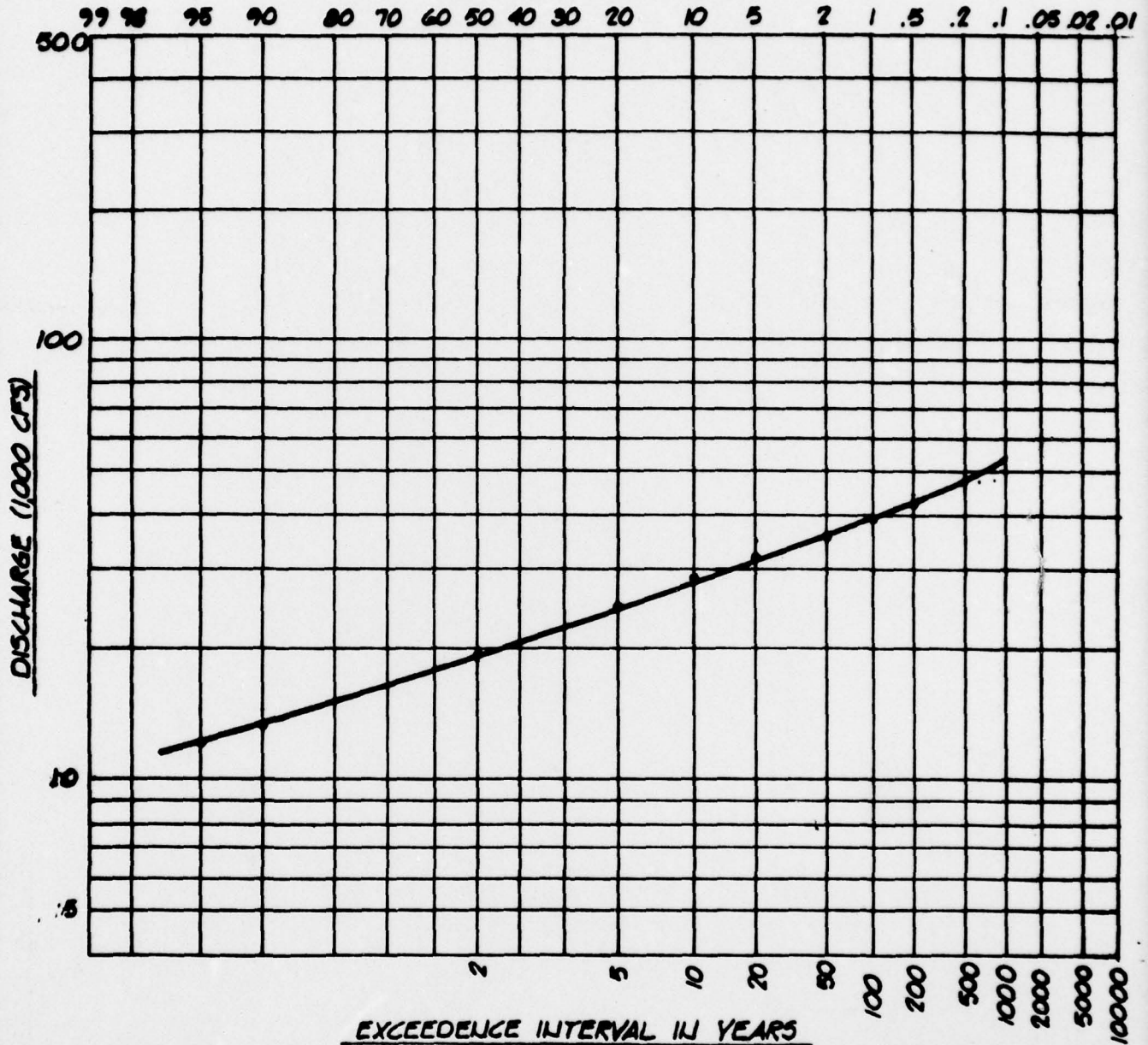


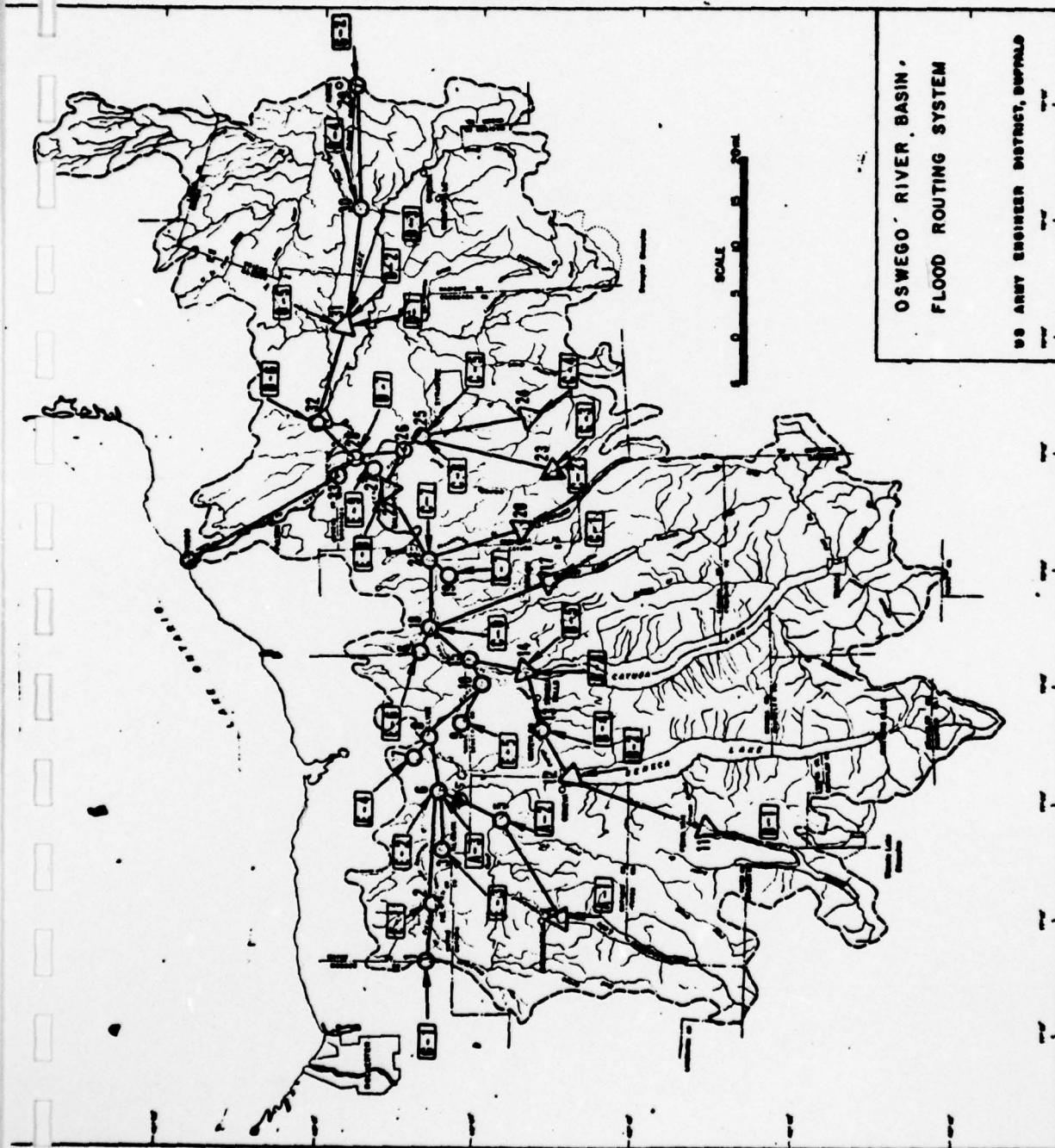
Figure 3.--Precipitation in New York, June 20-25. (Adapted from map furnished by A. B. Pack, Climatologist, National Weather Service, Ithaca, New York.)

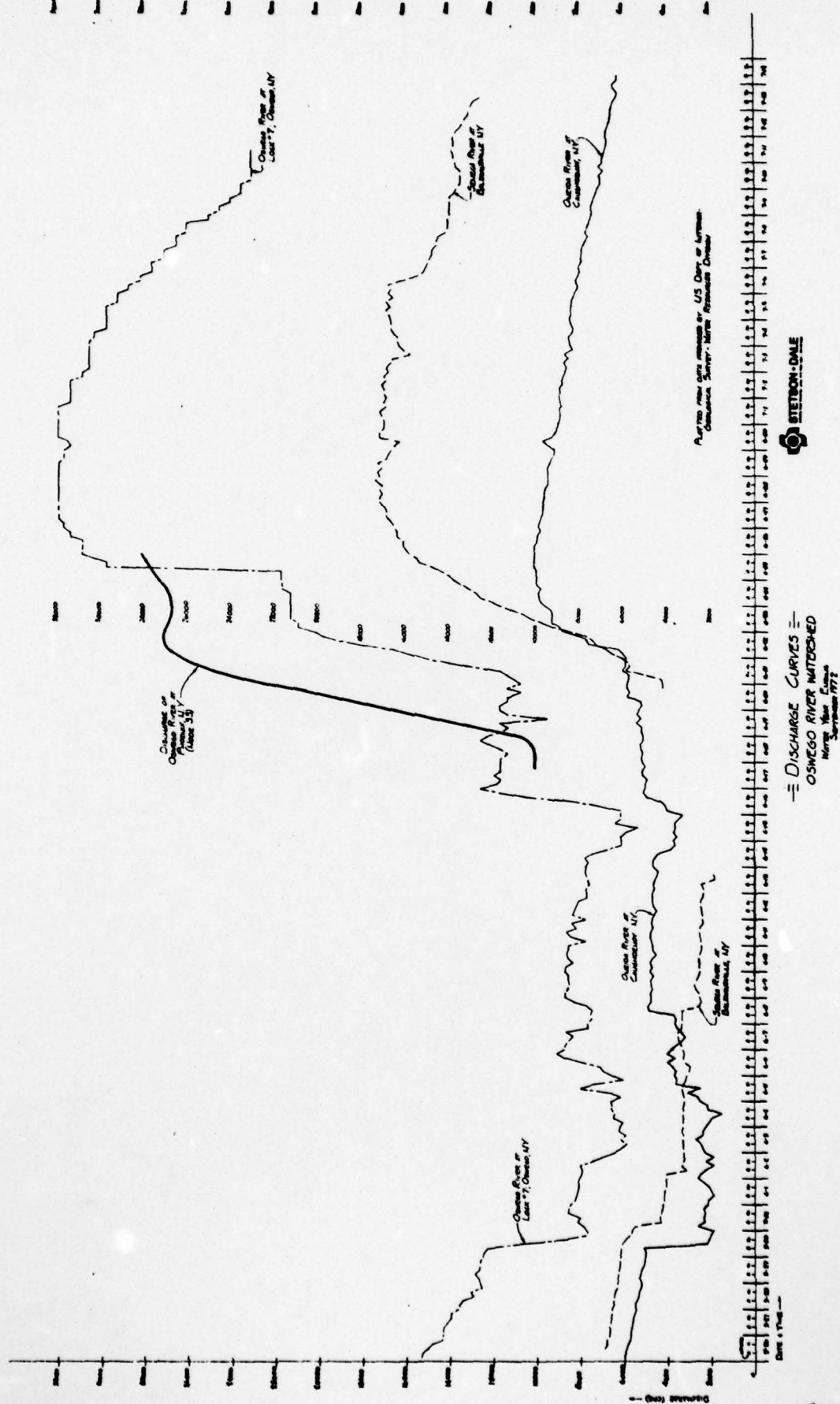
EXCEEDENCE FREQUENCY PER 100 YEARS



NOTE: DISCHARGE - FREQUENCY CURVE CONVERTED FROM STAGE - FREQUENCY CURVE, USING STAGE - DISCHARGE RATING CURVES DEVELOPED BY D.E.C. (FROM DEC HEC-1)

DISCHARGE - FREQUENCY
CURVE





6-5

**STETSON • DALE**BANKERS TRUST BUILDING
UTICA • NEW YORK • 13501
TEL 315-797-5800**DESIGN BRIEF**

PROJECT NAME

NEW YORK STATE DAM INSPECTION

DATE

6-28-79

SUBJECT

OSWEGO RIVER CURVED DAM - LOCK #7

PROJECT NO.

2205DISCHARGE - FREQUENCY RANKING

DRAWN BY

JPS

<u>WATER YR</u>	<u>PEAK DISCHARGE</u>	<u>DATE</u>	<u>RANKING</u>	<u>DISCHARGE FREQ PER</u>
1956	37500 CFS	3-28-36	1	.02
1940	35000 CFS	4-10-40	2	.04
1972	32300 CFS	6-27-72	3	.06
1960	31200 CFS	4-4-60	4	.08
1950	29400 CFS	3-30-50	5	.11
1956	26800 CFS	4-13-56	6	.13
1942	25900 CFS	3-18-42	7	.15
1943	25400 CFS	5-13-43	8	.17
1947	25100 CFS	4-8-47	9	.19
1955	23600 CFS	3-23-55	10	.21
1951	23500 CFS	2-22-51	11	.23
1945	23400 CFS	3-26-45	12	.25
1939	23200 CFS	3-8-39	13	.28
1959	23100 CFS	4-6-59	14	.30
1973	23000 CFS	4-7-73	15	.32
1961	22700 CFS	2-26-61	16	.34
1971	22600 CFS	3-18-71	17	.36
1902	22500 CFS	3-13-02	18	.38
1904	22200 CFS	4-02-04	19	.40
1946	22000 CFS	10-4-46	20	.42
1963	21900 CFS	3-28-63	21	.45
1970	21600 CFS	4-6-70	22	.47
1905	21300 CFS	3-28-05	23	.49
1937	21200 CFS	4-24-37	24	.51
1969	20900 CFS	2-4-69	25	.53
1903	20300 CFS	3-35-03	26	.55
1954	20000 CFS	5-9-54	27	.57
1941	19900 CFS	4-7-41	28	.60
1974	19900 CFS	4-7-74	29	.62
1958	19100 CFS	4-23-58	30	.64
1952	18700 CFS	3-12-52	31	.66
1948	18400 CFS	3-26-48	32	.68



STETSON • DALE BANKERS TRUST BUILDING
UTICA • NEW YORK • 13501
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DESIGN BRIEF

PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6.22.79
SUBJECT OSWEGO RIVER CURVED DAM - LOCK #7 PROJECT NO. 1305
DISCHARGE - FREQUENCY RANKING DRAWN BY JES

WATER YR	PEAK DISCHARGE	DATE	RANKING	DISCHARGE	Plot Pos
1968	18100 CFS	6.30.68	33		.70
1953	18000 CFS	3.28.53	34		.72
1938	18000 CFS	3.1.38	35		.74
1966	17600 CFS	3.6.66	36		.77
1964	17500 CFS	3.18.64	37		.79
1935	16900 CFS	7.14.35	38		.81
1934	16400 CFS	4.15.34	39		.83
1949	16300 CFS	2.17.49	40		.85
1944	16000 CFS	4.14.44	41		.87
1957	15200 CFS	3.15.57	42		.89
1962	15200 CFS	3.16.62	43		.91
1906	14900 CFS	4.10.06	44		.94
1965	13200 CFS	4.26.65	45		.96
1967	12900 CFS	5.17.67	46		.98



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BANKERS TRUST BUILDING
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DESIGN BRIEF

PROJECT NAME NEW YORK STATE DAM INSPECTIONDATE 6-26-79SUBJECT EXPANSION OF STAGE - DISCHARGEPROJECT NO. 2301CURVES TO UPPER LIMITSDRAWN BY PAE/ASENECA LAKE

$$Q = \frac{1.49}{n} A R^{2/3} S^{1/2}$$

ASSUME: $n = .085$

HEIGHT	$\frac{1.49}{n}$	A	R	S	Q	STORAGE
10	42.57	10600	10	.001	66745	800000
20	42.57	24800	20	.001	248455	1200000

CANANDAIGUA LAKE

HEIGHT	$\frac{1.49}{n}$	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.001	0	106,500
10	42.57	10000	10	.001	62965	212,500
20	42.57	20000	20	.001	200366	319,000

KEUKA LAKE

HEIGHT	$\frac{1.49}{n}$	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.004	0	217000
10	42.57	10000	10	.004	111550	328550

CAYUGA LAKE

HEIGHT	$\frac{1.49}{n}$	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.0005	0	727000
3	42.57	15000	3	.0005	29810	854500
6	42.57	30000	6	.0005	94858	982000

OWASCO LAKE

HEIGHT	$\frac{1.49}{n}$	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.006	0	119800
3	42.57	3000	3	.006	20,653	126500
6	42.57	6000	6	.006	65,720	152900
9	42.57	9000	9	.006	129,350	205700

AD-A077 444

NEW YORK STATE DEPT OF ENVIRONMENTAL CONSERVATION ALBANY F/G 13/13
NATIONAL DAM SAFETY PROGRAM. UPPER FULTON DAM (INVENTORY NUMBER--ETC(U)
SEP 79 J B STETSON DACW51-79-C-0001

UNCLASSIFIED

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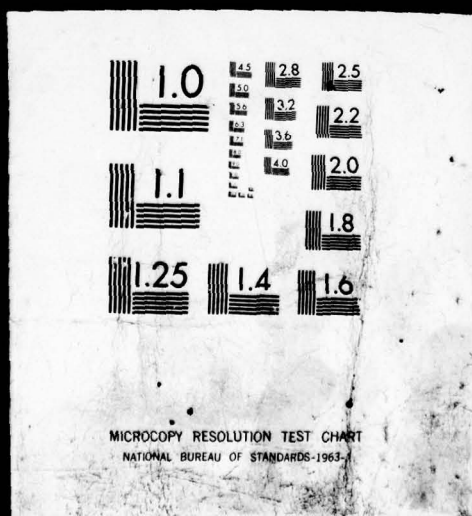


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2 OF 2

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**STETSON • DALE**BANKERS TRUST BUILDING
UTICA • NEW YORK • 13501
TEL 315-797-5800**DESIGN BRIEF**PROJECT NAME NEW YORK STATE DAM INSPECTIONDATE 6-27-79SUBJECT EXPANSION OF STAGE - DISCHARGEPROJECT NO. 2305CURVES TO UPPER LIMITSDRAWN BY JPGOTISCO LAKE

HEIGHT	1.49/7	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.004	0	39,200
3	42.57	900	3	.004	5060	45700
6	42.57	1800	6	.004	16100	52300
9	42.57	2700	9	.004	31700	58800
12	42.57	3600	12	.004	51200	65300

ONONDAGA LAKE

HEIGHT	1.49/7	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.001	0	32500
3	42.57	1500	3	.001	4200	43500
6	42.57	3000	6	.001	13400	52300
9	42.57	4500	9	.001	26400	62200
12	42.57	6000	12	.001	42700	72100

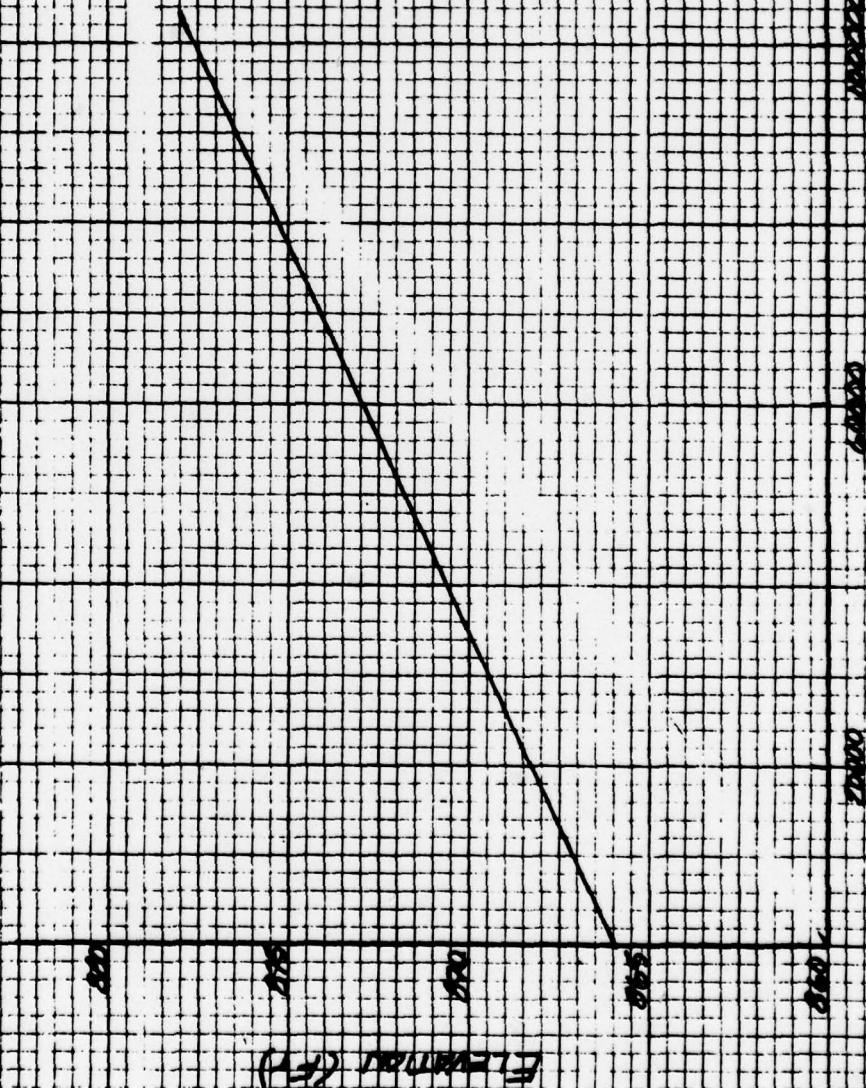
ONEIDA LAKE

HEIGHT	1.49/7	A	R	S	Q	STORAGE (TOTAL)
0	42.57	0	0	.001	0	845000
3	42.57	6000	3	.001	16900	998000
6	42.57	12000	6	.001	53700	1150000
9	42.57	18000	9	.001	105600	1304000

SKANEATELES LAKESEE SKANEATELES DAM INSPECTION REPORT DATE: SEPT 14/8
SHEETS C-4 & C-5

SKANEATELES LAKE DAM

STAGE STORAGE



STORAGE (ACRES-FT)

SKANEATELES REPORT
(K-4)

**STETSON • DALE**BANKERS TRUST BUILDING
UTICA • NEW YORK • 13801

TEL 315-787-8800

DESIGN BRIEF

SCT NAME NY DAM INSPECTION DATE 9.15.78
SCT SKANEATELES LAKE DAM PROJECT NO. 2210
DRAWN BY JPG

STAGE - DISCHARGE TABULATION (FROM CREST OF SPILLWAY)

<u>ELEV</u>	<u>Q</u> <u>PRINCIPAL SPILLWAY</u>	<u>Q</u> <u>DAM</u>	<u>Q</u> <u>TOTAL</u>
866	—	—	—
867	124.80	—	124.80
868	352.99	—	352.99
868.5 (Top of Dam)	493.32	—	493.32
869	648.48	98.11	746.59
870	998.40	509.80	1508.20
871	1395.31	1096.92	2492.23
872	1834.18	1817.04	3651.22
873	2311.33	2649.00	4960.33
874	2829.90	3579.37	6409.27
875	3369.60	4598.68	7968.28
876	3946.52	5699.74	9646.26
877	4553.06	6876.88	11429.94
878	5187.84	8125.47	13313.31
879	5849.65	9491.63	15291.28
880	6537.42	10822.06	17359.48

SKANEATELES REPORT
(C-5)

C-14

OSWEGO RIVER BASIN											
HEC100											
PMF- OVERFLOW ANALYSIS											
IA											
A											
B	40	6	0	0	0	0	0	0	0	0	4
B1	5										
J	1	6	1								
J1	.2	.4	.5	.6	.8	1.0					
K	0	1	0	0	0	0	1				
K1	1 BARGE CANAL LOCK 30 AT MACEON (SUB AREA A1)										
N	-1	0	100	0	5100	0	0	0	1		
N	372	372	372	372	374	378	379	379	384	392	
N	390	380	375	372	113	23	25	21	21	22	
N	22	21	22	22	21	21	22	22	22	0	
N											
K	1	2	0	0	0	0	1				
K1	2 BARGE CANAL LOCK 29 PALMYRA (ROUTED FLOW FROM LOCK 30)										
T	0	0	0	0	1						
T1	0	3	1								
K	0	2	0	0	0	0	1				
K1	3 CANARACUA CREEK LOCAL INFLOWS TO LOCK 29 (SUB-AREA E-1)										
N	1	-1	147	0	5100	0	0	0	1		
P	0	21.5	33	47	55	65	72	74			
T	0	0	0	0	0	0	0.5	0.05			
U	21										
I	514	1944	2930	2455	1978	1472	1095	815	515	389	
I	364	250	184	130	103	76	57	42	25	25	
I	21										
I	140	550	1.6								
K	2	2	0	0	0	0	1				
K1	4 COMBINED ROUTED AND LOCAL FLOWS AT LOCK 29										
K	1	6	0	0	0	0	1				
K1	5 ROUTED HYDROGRAPH TO LOCK 27 AT LYONS										
T	0	0	0	0	1						
T1	0	0	3								
K	0	6	0	0	0	0	1				
K1	6 LOWER CANARACUAL LOCAL INFLOWS VICINITY OF LOCK 27 (SUB-AREA E-2)										
N	1	-1	118	0	5100	0	0	0	1		
P	0	21.5	33	47	55	65	72	74			
T	0	0	0	0	0	0	0.5	0.05			
U	27										
I	20	109	293	523	696	773	896	900	1246	1312	
I	1210	979	764	596	465	363	283	221	173	135	
I	105	82	64	50	39	35	35				
I	120	470	1.6								
K	2	6	0	0	0	0	1				
K1	7 COMBINED AND LOCAL FLOWS AT LOCK 27										
K	0	3	0	0	0	0	1				
K1	8 LOCAL FLOW E-3 (AREA LOCAL TO BARGE CANAL E-29 TO E-27)										
N	1	-1	51	0	5100	0	0	0	1		
P	0	21.5	33	47	55	65	72	74			
T	0	0	0	0	0	0	0.5	0.05			
U	10										
I	2001	1630	844	383	174	79	36	30	25	16	
I	100	200	1.6								
K	1	6	0	0	0	0	1				

K1	9 ROUTED FLOW E-3 TO LYONS (NODE 6)									
T	0	0	0	0	1					
T1	0	5	2							
K	2	6	0	0	0	0	1			
K1	10 COMBINE FLOWS AT NODE 6									
K	0	4	0	0	0	0	1			
K1	11 CANANDAIGUA LAKE INFLOW									
H	1	-1	184	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	1.25	0.03		
U	0									
I	8334	5183	3240	1507	691	316	145	30		
I	300	1000	1.6							
K	1	4	0	0	0	0	1			
K1	12 CANANDAIGUA LAKE OUT FLOW USING MODIFIED PULS METHOD									
T	0	0	0	1	1					
T1	0	0	0	0	0	0	51000			
T2	10700	21300	31900	42500	53100	63700	74300	84900	95500	106100
T22	12500	31900								
T3	50	50	50	50	200	600	1000	1540	2250	3000
T3	43000	200344								
K	1	5	0	0	0	0	1			
K1	13 ROUTED OUTFLOW TO FLINT CREEK MOUTH									
T	0	0	0	0	1					
T1	0	12	5							
K	0	5	0	0	0	0	1			
K1	14 FLINT CREEK INFLOW A-2									
H	1	-1	182	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.06		
U	26									
I	93	534	903	1264	1367	1164	964	801	663	549
I	435	377	311	239	215	170	147	104	101	84
I	69	57	47	39	35	32				
I	90	2000	1.6							
K	2	5	0	0	0	0	1			
K1	15 COMBINE ROUTED CANANDAIGUA OUTFLOWS AND FLINT CR INFLOWS									
K	1	56	0	0	0	0	1			
K1	16 OUTLET ROUTED TO LOCK 27									
T	0	0	0	0	1					
T1	0	7	3							
K	0	56	0	0	0	0	1			
K1	17 OUTLET LOCAL FLOW A-3									
H	1	-1	155	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.6	0.06		
U	22									
I	91	330	905	1348	1718	2400	2601	1921	1413	1030
I	763	542	412	303	223	164	120	90	65	48
I	35	34								
I	150	200	1.6							
K	2	56	0	0	0	0	1			
K1	18 COMBINE LOCAL FLOW A-3 WITH FLOW AT LOCK 27									
K	1	6	0	0	0	0	1			
K1	19 ROUTE OUTLET TO CANAL									
T	0	0	0	0	1					
T1	0	1								
K	2	6	0	0	0	0	1			
K1	20 COMBINE FLOW AT 6 (OUTLET FLOW + E-1, E-2, E-3)									
K	1	0	0	0	0	0	1			
K1	21 ROUTE FLOWS AT LOCK 27 TO NODE 8									
T	0	0	0	0	1					
T1	0	0	3							
K	0	7	0	0	0	0	1			
K1	22 LOCAL INFLOW LOCK 27 TO LOCK 26 (E-4)									
H	1	-1	89	0	5100	0	0	0	1	

P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.06		
U	23									
I	897	1678	1441	1144	900	721	572	454	361	287
I	227	181	143	114	90	72	57	45	36	29
I	23	23	23							
I	100	340	1.6							
K	1	0	0	0	0	0	1			
K1	23 ROUTE FLOWS AT LOCK 26 TO NODE 8									
T	0	0	0	0	1					
T1	0	2								
K	2	0	0	0	0	0	1			
K1	24 COMBINE ROUTED AND LOCAL FLOWS AT NODE 8									
K	1	10	0	0	0	0	1			
K1	25 ROUTE FLOWS AT NODE 8 TO NODE 10									
T	0	0	0	0	1					
T1	0	5	2							
K	0	9	0	0	0	0	1			
K1	26 LOCAL FLOW BETWEEN LOCK 26 AND LOCK 25 (E-5)									
N	1	-1	10	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.06		
U	21									
I	171	384	313	246	193	152	119	93	73	58
I	45	35	28	22	17	13	11	8	6	5
I	4									
I	90	90	1.6							
K	1	10	0	0	0	0	1			
K1	27 ROUTE INFLOW E-5 TO NODE 10									
T	0	0	0	0	1					
T1	0	2								
K	2	10	0	0	0	0	1			
K1	28 COMBINE ROUTED FLOW WITH FLOW AT NODE 10									
K	1	15	0	0	0	0	1			
K1	29 ROUTE FLOWS AT NODE 10 TO NODE 15									
T	0	0	0	0	1					
T1	0	5	2							
K	0	11	0	0	0	0	1			
K1	30 LOCAL INFLOW D-1 INTO KEUKA LAKE									
N	1	-1	183	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	1.50	0.03		
U	6									
I	14310	3342	1273	483	183	0				
I	100	800	1.6							
K	1	11	0	0	0	0	1			
K1	31 KEUKA LAKE OUTFLOW W/ MODIFIED PULS									
T	0	0	0	1	1					
T1	0	0	0	0	0	0	147000			
T2	107000	129500	141000	153500	172000	178000	191000	204000	217000	
T3	120	320	445	530	575	670	890	1130	1470	
T4	13124000									
K	1	12	0	0	0	0	1			
K1	32 ROUTE KEUKA LAKE OUTFLOWS TO 12									
T	0	0	0	0	1					
T1	0	6	2							
K	0	12	0	0	0	0	1			
K1	33 SENECA LAKE INFLOWS D-2									
N	1	-1	524	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.03		
U	12									
I	26993	10031	6899	4332	2720	1700	1072	673	422	266
I	167	70								
I	300	2000	1.6							

	1	2	12	0	0	0	0	0	1	
K1	34	COMBINE LOCAL FLOW B-2 AND ROUTED KEUKA LAKE OUTLET FLOWS								
K	1	12	0	0	0	0	0	0	1	
K1	35	SENECA LAKE OUTFLOWS - MODIFIED PULS METHOD								
T	0	0	0	1	1					
T1							534000			
T2372000	414000	456000	500000	543000	586000	630000	650000	674000	720000	
T2000000	1200000									
T3	700	700	700	700	700	700	700	1000	3000	
T3	15000	77000								
K	1	13	0	0	0	0	0	0	1	
K1	36	SENECA LAKE OUTFLOWS ROUTED TO 13								
T	0	0	0	0	1					
T1	0	2								
K	0	13	0	0	0	0	0	0	1	
K1	37	LOCAL INFLOW B-4								
N	1	-1	39	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.05		
U	15									
I	539	1094	796	549	378	260	179	123	85	
I	40	20	19	11	11					
I	92	200	1.6							
K	2	13	0	0	0	0	0	0	1	
K1	38	COMBINE ROUTED SENECA LAKE OUTFLOW AND LOCAL FLOW B-4								
K	1	14	0	0	0	0	0	0	1	
K1	39	ROUTE HYDROGRAPH TO 14 (CATUGA LAKE INFLOW)								
T	0	0	0	0	1					
T1	0	6	2							
K	0	14	0	0	0	0	0	0	1	
K1	40	LOCAL INFLOW B-5								
N	1	-1	36	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.05		
U	12									
I	895	1094	692	437	277	175	110	70	44	
I	14	10								
I	92	200	1.6							
K	2	14	0	0	0	0	0	0	1	
K1	41	COMBINE FLOW B-5 WITH ROUTED FLOW								
K	0	14	0	0	0	0	0	0	1	
K1	42	CATUGA LAKE INFLOW B-3								
N	1	-1	702	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.03		
U	15									
I	24903	13540	13526	9524	6529	4476	3069	2104	1443	
I	470	465	319	219	81					
I	1000	1700	1.6							
K	2	14	0	0	0	0	0	0	1	
K1	43	COMBINE LOCAL INFLOW B-3 AND ROUTED FLOW								
K	1	14	0	0	0	0	0	0	1	
K1	44	CATUGA LAKE OUTFLOW - MODIFIED PULS								
T	0	0	0	1	1					
T1	0	0	0	0	0	0	490000			
T2375000	417000	460000	503000	546000	589500	634000	640000	727000		
T2054500	902000									
T3	1700	1700	1700	1700	3400	3400	3400	8700	8700	
T3	30510	103500								
K	1	15	0	0	0	0	0	0	1	
K1	45	ROUTE CATUGA LAKE OUTFLOWS TO NODE 15								
T	0	0	0	0	1					
T1	0	3	1							
K	2	15	0	0	0	0	0	0	1	
K1	46	COMBINE ROUTED FLOW WITH FLOW AT NODE 15								
K	1	10	0	0	0	0	0	0	1	

K1	47 ROUTE FLOWS TO NODE 18									
T	0	0	0	0	1					
T1	0	0	3							
K	0	16	0	0	0	0	1			
K1	48 LOCAL FLOW E-6									
N	1	-1	191	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.06		
U	16									
I	3051	5102	3130	2449	1710	1175	800	555	381	262
I	100	123	85	75	70	27				
I	140	400	1.6							
K	1	18	0	0	0	0	1			
K1	49 ROUTE LOCAL FLOW E-6 TO NODE 18									
T	0	0	0	0	1					
T1	0	2								
K	2	18	0	0	0	0	1			
K1	50 COMBINE ROUTED FLOW W/ FLOW AT NODE 18									
K	0	17	0	0	0	0	1			
K1	51 HEAD ONASCO INFLOW C-1									
N	1	-1	201	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.75	.05		
U	10									
I	6633	5078	4280	2273	1200	633	334	176	93	30
I	450	1000	1.6							
K	1	17	0	0	0	0	1			
K1	52 ONASCO LAKE INFLOWS - MODIFIED PULS METHOD									
T	0	0	0	1	1					
T1	0	0	0	0	0	0	92000			
T2	46000	73200	79900	86500	93200	99000	106500	113200	119000	126500
T2152900	205700									
T3	600	600	600	1100	1700	2300	2840	3400	3400	3400
T3	24000	69100								
K	1	18	0	0	0	0	1			
K1	53 ROUTE ONASCO LAKE OUTLET FLOWS									
T	0	0	0	0	1					
T1	0	7	3							
K	2	18	0	0	0	0	1			
K1	54 COMBINE FLOWS WITH FLOWS AT NODE 18									
K	0	18	0	0	0	0	1			
K1	55 READ LOCAL FLOW C-6									
N	1	-1	19	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.06		
U	18									
I	157	368	352	268	205	156	119	91	70	53
I	40	26	23	18	14	10	8	6		
I	90	200	1.6							
K	2	18	0	0	0	0	1			
K1	56 COMBINE LOCAL FLOW C-6 WITH FLOW AT NODE 18									
K	1	21	0	0	0	0	1			
K1	57 ROUTE FLOW AT 18 TO NODE 21									
T	0	0	0	0	1					
T1	0	7	3							
K	0	19	0	0	0	0	1			
K1	58 LOCAL INFLOW E-7									
N	1	-1	98	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.5	0.06		
U	11									
I	2769	3130	1070	1115	644	396	236	141	84	50
I	19									
I	120	400	1.6							
K	1	21	0	0	0	0	1			
K1	59 ROUTE LOCAL FLOW TO NODE 21									

[illegible]

T	0	300	1.6							
K	1	23	0	0	0	0	0	0	1	
K1	73	OTISCO LAKE OUTFLOWS - MODIFIED PULS METHOD								
T	0	0	0	0	1	1				
T1	0	0	0	0	0	0	0	29300		
T2	19600	21000	23900	26100	28300	30500	32600	34800	37000	39200
T2	45700	52300	58800	65300						
T3	200	200	200	200	200	400	900	1600	2000	2000
T3	7060	18100	33700	53200						
K	1	25	0	0	0	0	0	0	1	
K1	74	ROUTE OTISCO LAKE OUTFLOWS TO NODE 25								
T	0	0	0	0	1					
T1	0	10	4							
K	0	24	0	0	0	0	0	0	1	
K1	75	INFLOW INTO ONONDAGA RESERVOIR C-4								
H	1	-1	60	0	5100	0	0	0	0	1
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	1.5	0.06		
U	6									
I	2018	3341	1250	435	151	57				
I	250	300	1.6							
K	1	24	0	0	0	0	0	0	1	
K1	76	ROUTE ONONDAGA RESERVOIR - MODIFIED PULS METHOD								
T	0	0	0	1	1					
T1	0	0	0	0	0	0	0	0		
T2	0	100	700	1980	3500	7940	10200	22200	27000	32500
T2	43400	52300	62200	72100						
T3	00	430	660	880	1070	1420	1770	1840	2000	2000
T3	6200	15400	28400	44700						
K	1	25	0	0	0	0	0	0	1	
K1	77	ROUTE ONONDAGA RESERVOIR OUTFLOWS TO NODE 25								
T	0	0	0	0	1					
T1	0	0	3							
K	2	25	0	0	0	0	0	0	1	
K1	78	COMBINE ROUTED FLOW WITH FLOW AT NODE 25								
K	0	25	0	0	0	0	0	0	1	
K1	79	LOCAL INFLOW C-5								
H	1	-1	102	0	5100	0	0	0	0	1
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	1.25	0.06		
U	11									
I	2671	3269	2830	1215	727	436	261	156	77	56
I	27									
I	250	500	1.6							
K	2	25	0	0	0	0	0	0	1	
K1	80	COMBINE ROUTED FLOWS, LOCAL INFLOW								
K	0	25	0	0	0	0	0	0	1	
K1	81	LOCAL FLOW C-8								
H	1	-1	72	0	5100	0	0	0	0	1
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	1.0	.06		
U	14									
I	459	1455	1854	1454	926	590	376	239	152	97
I	62	39	25	12						
I	250	300	1.6							
K	2	25	0	0	0	0	0	0	1	
K1	82	COMBINE LOCAL FLOW AT NODE 25								
K	1	26	0	0	0	0	0	0	1	
K1	83	ROUTE FLOWS TO NODE 26								
T	0	0	0	0	1					
T1	0	0	3							
K	2	26	0	0	0	0	0	0	1	
K1	84	COMBINE ROUTED FLOW AND FLOW AT NODE 26								
K	1	28	0	0	0	0	0	0	1	
K1	85	ROUTE FLOWS TO NODE 28 (THREE RIVERS)								
T	0	0	0	0	1					

TI	0	0	2	0	0	0	1			
K	0	27	0	0	0	0	1			
K1	86	LOCAL FLOW (E-9) AT NODE 27								
N	1	-1	37	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.3	0.06		
U	6									
I	2140	1119	437	171	67	11				
I	100	150	1.6							
K	1	20	0	0	0	1				
K1	87	ROUTE LOCAL FLOW E-9 TO NODE 28								
T	0	0	0	0	1					
TI	0	3	1							
K	2	20	0	0	0	0	1			
K1	88	COMBINE HYDROGRAPHS AT 28								
K	0	29	0	0	0	0	1			
K1	89	INFLOWS TO DARGE CANAL FROM EASTERN END OF BASIN (C-2)								
N	-1	0	100	0	5100	0	0	0	1	
N										
N										
N										
K	1	30	0	0	0	0	1			
K1	90	ROUTE FLOW AT NODE 29 TO NODE 30								
T	0	0	0	0	1					
TI	0	7	3							
K	0	30	0	0	0	0	1			
K1	91	LOCAL INFLOW D-4								
N	1	-1	529	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.25	0.06		
U	15									
I	940	4797	11098	12780	18280	6513	4814	2473	1524	939
I	579	356	220	140	102					
I	800	3960	1.6							
K	2	30	0	0	0	0	1			
K1	92	COMBINE LOCAL FLOW WITH ROUTED FLOW								
K	1	31	0	0	0	0	1			
K1	93	ROUTE FLOWS TO NODE 31								
T	0	0	0	0	1					
TI	0	1								
K	0	31	0	0	0	0	1			
K1	94	LOCAL FLOW D-3								
N	1	-1	144	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.25	0.06		
U	24									
I	370	1076	2155	2396	2356	1742	1289	953	705	522
I	386	286	183	156	115	85	63	47	34	30
I	30	30	30	24						
I	320	1080	2.0							
K	2	31	0	0	0	0	1			
K1	95	COMBINE LOCAL FLOW WITH FLOW AT NODE 31								
K	0	31	0	0	0	0	1			
K1	96	LOCAL FLOW D-2								
N	1	-1	105	0	5100	0	0	0	1	
P	0	21.5	33	47	55	65	72	74		
T	0	0	0	0	0	0	0.25	0.06		
U	14									
I	353	1862	2750	2357	1484	929	581	363	227	142
I	89	49	35	18						
I	240	000	1.6							
K	2	31	0	0	0	0	1			
K1	97	COMBINE LOCAL FLOW D-2 WITH FLOW AT NODE 31								
K	0	31	0	0	0	0	1			
K1	98	LOCAL FLOW D-1								

N	1	-1	288	0	5100	0	0	0	1
P	0	21.5	33	47	55	65	72	74	
T	0	0	0	0	0	0	0.25	0.06	
U	24								
I	103	504	1042	1512	2516	3750	4112	4139	3602
I	1916	1204	864	727	527	320	276	200	145
I	76	95	50	50					105
I	600	2160	1.6						
K	2	31	0	0	0	0	1		
K1	99 COMBINE LOCAL FLOW D-1 WITH FLOW AT NODE 31								
K	0	31	0	0	0	0	1		
K1	100 LOCAL FLOW D-5								
N	1	-1	269	0	5100	0	0	0	1
P	0	21.5	33	47	55	65	72	74	
T	0	0	0	0	0	0	0.25	0.05	
U	12								
I	12227	5835	4245	2585	1574	950	503	355	216
I	00	36							132
I	540	2000	1.6						
K	2	31	0	0	0	0	1		
K1	101 COMBINE LOCAL D-5 WITH FLOW AT NODE 31								
K	1	31	0	0	0	0	1		
K1	102 ONEIDA LAKE OUTFLOW BY MODIFIED PULS METHOD								
T	0	0	0	1	1				
T1	0	0	0	0	0	0	670000		
T2442000	635000	640000	650000	680000	735000	806000	845000		
T2990000	1150000	1304000							
T3	1000	1000	2000	4000	6000	8000	10000	11000	
T3	27900	64700	116600						
K	1	32	0	0	0	0	1		
K1	103 ROUTE FLOWS TO NODE 32								
T	0	0	0	0	1				
T1	0	1							
K	0	32	0	0	0	0	1		
K1	104 LOCAL FLOW D-6								
N	1	-1	28	0	5100	0	0	0	1
P	0	21.5	33	47	55	65	72	74	
T	0	0	0	0	0	0	0.5	0.06	
U	15								
I	274	531	681	491	330	233	160	110	76
I	36	25	18	12	7				53
I	70	210	1.6						
K	2	32	0	0	0	0	1		
K1	105 COMBINE LOCAL FLOW D-6 WITH FLOW AT 32								
K	1	28	0	0	0	0	1		
K1	106 ROUTE FLOW AT 32 TO NODE 28								
T	0	0	0	0	1				
T1	0	6	2						
K	2	28	0	0	0	0	1		
K1	107 COMBINE ROUTED FLOW WITH FLOW AT NODE 28								
K	0	28	0	0	0	0	1		
K1	108 LOCAL FLOW D-7								
N	1	-1	110	0	5100	0	0	0	1
P	0	21.5	33	47	55	65	72	77	
T	0	0	0	0	0	0	0.5	0.06	
U	24								
I	602	1403	1808	1872	1496	1127	849	536	482
I	273	206	155	117	88	67	50	38	28
I	20	20	20	0					22
I	250	000	2.0						
K	2	28	0	0	0	1	1		
K1	109 COMBINE WITH FLOW AT NODE 28								
K	1	33	0	0	0	1	1		
K1	110 ROUTE FLOW AT 28 TO NODE 33								
T	0	0	0	0	1				
T1	0	3	1						

OROUT 14:31 JUN 27 '79

FLOOD HYDROGRAPH PACKAGE (HEC-1)
DAM SAFETY VERSION JULY 1978
LAST MODIFICATION 26 FEB 79

1

PREVIEW OF SEQUENCE OF STREAM NETWORK CALCULATIONS

RUNOFF HYDROGRAPH AT	1
ROUTE HYDROGRAPH TO	2
RUNOFF HYDROGRAPH AT	2
COMBINE 2 HYDROGRAPHS AT	2
ROUTE HYDROGRAPH TO	6
RUNOFF HYDROGRAPH AT	6
COMBINE 2 HYDROGRAPHS AT	6
RUNOFF HYDROGRAPH AT	3
ROUTE HYDROGRAPH TO	6
COMBINE 2 HYDROGRAPHS AT	6
RUNOFF HYDROGRAPH AT	4
ROUTE HYDROGRAPH TO	4
ROUTE HYDROGRAPH TO	5
RUNOFF HYDROGRAPH AT	5
COMBINE 2 HYDROGRAPHS AT	5
ROUTE HYDROGRAPH TO	56
RUNOFF HYDROGRAPH AT	56
COMBINE 2 HYDROGRAPHS AT	56
ROUTE HYDROGRAPH TO	6
COMBINE 2 HYDROGRAPHS AT	6
ROUTE HYDROGRAPH TO	8
RUNOFF HYDROGRAPH AT	7
ROUTE HYDROGRAPH TO	8
COMBINE 2 HYDROGRAPHS AT	8
ROUTE HYDROGRAPH TO	10
RUNOFF HYDROGRAPH AT	9
ROUTE HYDROGRAPH TO	10
COMBINE 2 HYDROGRAPHS AT	10
ROUTE HYDROGRAPH TO	15
RUNOFF HYDROGRAPH AT	11
ROUTE HYDROGRAPH TO	11
ROUTE HYDROGRAPH TO	12
RUNOFF HYDROGRAPH AT	12
COMBINE 2 HYDROGRAPHS AT	12
ROUTE HYDROGRAPH TO	12
ROUTE HYDROGRAPH TO	13
RUNOFF HYDROGRAPH AT	13
COMBINE 2 HYDROGRAPHS AT	13
ROUTE HYDROGRAPH TO	14
RUNOFF HYDROGRAPH AT	14
COMBINE 2 HYDROGRAPHS AT	14
RUNOFF HYDROGRAPH AT	14
COMBINE 2 HYDROGRAPHS AT	14
ROUTE HYDROGRAPH TO	14
ROUTE HYDROGRAPH TO	15
COMBINE 2 HYDROGRAPHS AT	15
ROUTE HYDROGRAPH TO	18
RUNOFF HYDROGRAPH AT	16
ROUTE HYDROGRAPH TO	18
COMBINE 2 HYDROGRAPHS AT	18
RUNOFF HYDROGRAPH AT	17
ROUTE HYDROGRAPH TO	17
ROUTE HYDROGRAPH TO	18
COMBINE 2 HYDROGRAPHS AT	18
RUNOFF HYDROGRAPH AT	18
COMBINE 2 HYDROGRAPHS AT	18

COMBINE 2 HYDROGRAPHS AT	18
ROUTE HYDROGRAPH TO	21
RUNOFF HYDROGRAPH AT	19
ROUTE HYDROGRAPH TO	21
COMBINE 2 HYDROGRAPHS AT	21
RUNOFF HYDROGRAPH AT	20
ROUTE HYDROGRAPH TO	20
ROUTE HYDROGRAPH TO	21
COMBINE 2 HYDROGRAPHS AT	21
RUNOFF HYDROGRAPH AT	21
COMBINE 2 HYDROGRAPHS AT	21
ROUTE HYDROGRAPH TO	22
RUNOFF HYDROGRAPH AT	22
COMBINE 2 HYDROGRAPHS AT	22
ROUTE HYDROGRAPH TO	22
ROUTE HYDROGRAPH TO	26
RUNOFF HYDROGRAPH AT	23
ROUTE HYDROGRAPH TO	23
ROUTE HYDROGRAPH TO	25
RUNOFF HYDROGRAPH AT	24
ROUTE HYDROGRAPH TO	24
ROUTE HYDROGRAPH TO	25
COMBINE 2 HYDROGRAPHS AT	25
RUNOFF HYDROGRAPH AT	25
COMBINE 2 HYDROGRAPHS AT	25
RUNOFF HYDROGRAPH AT	25
COMBINE 2 HYDROGRAPHS AT	25
ROUTE HYDROGRAPH TO	26
COMBINE 2 HYDROGRAPHS AT	26
ROUTE HYDROGRAPH TO	28
RUNOFF HYDROGRAPH AT	27
ROUTE HYDROGRAPH TO	28
COMBINE 2 HYDROGRAPHS AT	28
RUNOFF HYDROGRAPH AT	29
ROUTE HYDROGRAPH TO	30
RUNOFF HYDROGRAPH AT	30
COMBINE 2 HYDROGRAPHS AT	30
ROUTE HYDROGRAPH TO	31
RUNOFF HYDROGRAPH AT	31
COMBINE 2 HYDROGRAPHS AT	31
RUNOFF HYDROGRAPH AT	31
COMBINE 2 HYDROGRAPHS AT	31
RUNOFF HYDROGRAPH AT	31
COMBINE 2 HYDROGRAPHS AT	31
RUNOFF HYDROGRAPH AT	31
COMBINE 2 HYDROGRAPHS AT	31
ROUTE HYDROGRAPH TO	31
ROUTE HYDROGRAPH TO	32
RUNOFF HYDROGRAPH AT	32
COMBINE 2 HYDROGRAPHS AT	32
ROUTE HYDROGRAPH TO	28
COMBINE 2 HYDROGRAPHS AT	28
RUNOFF HYDROGRAPH AT	28
COMBINE 2 HYDROGRAPHS AT	28
ROUTE HYDROGRAPH TO	33
END OF NETWORK	

 FLOOD HYDROGRAPH PACKAGE (NEC-1)
 DAN SAFETY VERSION JULY 1978
 LAST MODIFICATION 26 FEB 79

RUN DATE# 79/06/27.
 TIME# 13.35.35.

JOB SPECIFICATION

MULTI-PLAN ANALYSES TO BE PERFORMED

1 BARGE CANAL LOCK 30 AT MACEDON (SUB AREA A1)

HYDROGRAPH DATA

2 BARGE CANAL LOCK 29 PALMYRA (ROUTED FLOW FROM LOCK 30)

ROUTING DATA

3 CANARGUA CREEK LOCAL INFLOWS TO LOCK 29 (SUB-AREA E-1)

HYDROGRAPH DATA

PRECIP DATA

0000 0000 0000 0000 0000 0000 0000 0000

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA
 LROPT STKR ULTK RTIOL ERAIN STRKS RTIOK STRTL CNSTL ALSMI RTIMP
 0 0.00 0.00 1.00 0.00 0.00 1.00 .50 .05 0.00 0.00

RECESSION DATA
 STRTO= 140.00 GRCSN= 550.00 RTIOR= 1.60

END-OF-PERIOD FLOW
 NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q
 SUM 14.86 11.56 3.30 186787.
 (377.1) (294.1) (84.1) (5289.22)

COMBINE HYDROGRAPHS

4 COMBINED ROUTED AND LOCAL FLOWS AT LOCK 29

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO
 2 2 0 0 0 0 1 0 0

HYDROGRAPH ROUTING

5 ROUTED HYDROGRAPH TO LOCK 27 AT LYONS

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO
 6 1 0 0 0 0 1 0 0

ROUTING DATA

GLOSS CLOSS AVG IRES ISAME IOPT IPWP LSTR
 0.0 0.000 0.00 0 1 0 0 0

NSTPS NSTDL LAG ANSKK X TSK STORA ISPRAT
 0 0 3 0.000 0.000 0.000 0. 0

SUB-AREA RUNOFF COMPUTATION

6 LOWER CAMBRACAL LOCAL INFLOWS VICINITY OF LOCK 27 (SUB-AREA E-2)

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO
 6 0 0 0 0 0 1 0 0

HYDROGRAPH DATA

INYDC IUNG TAREA SWAP TRSDA TRSPC RATIO ISNDW ISAME LOCAL
 1 -1 118.00 0.00 5100.00 0.00 0.000 0 1 0

PRECIP DATA

SPFE PWS R6 R12 R24 R48 R72 R96
 0.00 21.50 33.00 47.00 55.00 65.00 72.00 74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRIK	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.05	0.00	0.00

RECESSION DATA

STRTO= 120.00 GRCSN= 470.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.56 3.30 147310.
(377.)(294.)(84.)(4171.58)

COMBINE HYDROGRAPHS

7 COMBINED AND LOCAL FLOWS AT LOCK 27

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
6	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

8 LOCAL FLOW E-3 (AREA LOCAL TO BARGE CANAL E-29 TO E-27)

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
3	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INYDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	51.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRIK	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.05	0.00	0.00

RECESSION DATA

STRTO= 100.00 GRCSN= 200.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.56 3.30 65053.
(377.)(294.)(84.)(1842.10)

HYDROGRAPH ROUTING

9 ROUTED FLOW E-3 TO LYONS (NODE 6)

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
6	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	TRES	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTD	LAC	ANSKX	X	TSK	STORA	ISPRAT
0	5	2	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

10 COMBINE FLOWS AT NODE 6

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
6	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

11 CANANDAIGUA LAKE INFLOW

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
4	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHYC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	184.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STKR	DLTKR	RTIOL	ERAIN	STKRS	RTIOK	STRTL	CNSTL	ALSHI	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	1.25	.03	0.00	0.00

RECESSION DATA

STRTO= 300.00 GRCSN= 1000.00 RTIOR= 1.60

END-OF-PERIOD FLOW

MO.DA	HR.MN	PERIOD	RAIN	EXCS	LOSS	COMP Q	MO.DA	HR.MN	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 12.00 2.04 252691.
(377.)(385.)(73.)(7193.41)

HYDROGRAPH ROUTING

12 CANANDAIGUA LAKE OUT FLOW USING MODIFIED PULS METHOD

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
4	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	TRES	ISAME	IOPT	IPWP	LSTR
0.000	0.000	0.00	0	1	0	0	0

13 ROUTED OUTFLOW TO FLINT CREEK MOUTH

h p "' p j : (z j : (z j p "' p p ' r s : (2 : (r < ' p s , z : (: (r p ' e p : (z j s . : j : s p ' ' s z (s j j j s j

" P ' ' '

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INANE	ISTAGE	IAUTO
5	0	0	0	0	0	1	0	0

INTDC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNM	ISAM	LOCAL
1	-1	102.00	0.00	5100.00	0.00	0.000	0	1	0

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA										
LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

STRTQ= 90.00 GRCSN= 2000.00 RTIOR= 1.60

END OF PERIOD FROM						END OF PERIOD TO													
NO.	DA	HR.	MIN	PERIOD	RAIN	EXCS	LOSS	COMP	Q	NO.	DA	HR.	MIN	PERIOD	RAIN	EXCS	LOSS	COMP	Q

SUM 14.86 11.08 3.78 133487.
(377.)(281.)(96.)(3779.93)

COMBINE HYDROGRAPHS

15 COMBINE ROUTED CANAMBAICUA OUTFLOWS AND FLINT CR INFLOWS

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
5	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

16 OUTLET ROUTED TO LOCK 27

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
56	1	0	0	0	0	1	0	0

ROUTING DATA

BLOSS	CLOSS	AVG	IRIS	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTDL	LAG	AMSKK	I	TSK	STOR	ISPRAT
0	7	3	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

17 OUTLET LOCAL FLOW A-3

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
56	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	155.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMZ	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.60	.06	0.00	0.00

RECESSION DATA

STRTO= 150.00 GRCSN= 200.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MN	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MN	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.06 3.80 187.76.
(377.1)(281.1)(97.1)(5380.23)

COMBINE HYDROGRAPHS

18 COMBINE LOCAL FLOW A-3 WITH FLOW AT LOCK 27

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
56	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

19 ROUTE OUTLET TO CANAL

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
6	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVG	IRES	ISAME	IPT	IPHP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTDL	LAC	AMSKK	X	TSK	STORA	ISPRAT
0	1	0	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

20 COMBINE FLOW AT 6(OUTLET FLOW + E-1, E-2, E-3)

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
6	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

21 ROUTE FLOWS AT LOCK 27 TO NODE 8

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
8	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVG	IRES	ISAME	IPT	IPHP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTDL	LAC	AMSKK	X	TSK	STORA	ISPRAT
0	8	3	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

22 LOCAL INFLOW LOCK 27 TO LOCK 26 (E-4)

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
7	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHYC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	89.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R4	R12	R24	R48	R72	R96
0.00	71.00	77.00	87.00	88.00	10.00	77.00	78.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STMR	BLTKR	RTIOL	ERRIN	STKRS	RTIOK	STRTL	CNSTL	ALSHI	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 100.00 QRCSE= 360.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.00 3.78 109181.
(377.)(281.)(96.)(3091.66)

HYDROGRAPH ROUTING

23 ROUTE FLOWS AT LOCK 26 TO NODE 8

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
8	1	0	0	0	0	1	0	0

ROUTING DATA

GLOSS	CLOSS	AVG	IRIS	ISAME	IOPT	IPNP	LSTR
0.0	0.000	0.00	0	1	0	0	0

WSTPS	WSTD	LAC	ANSKK	I	TSK	STORA	ISPRAT
0	2	0	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

24 COMBINE ROUTED AND LOCAL FLOWS AT NODE 8

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
8	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

25 ROUTE FLOWS AT NODE 8 TO NODE 10

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
10	1	0	0	0	0	1	0	0

ROUTING DATA

GLOSS	CLOSS	AVG	IRIS	ISAME	IOPT	IPNP	LSTR
0.0	0.000	0.00	0	1	0	0	0

WSTPS	WSTD	LAC	ANSKK	I	TSK	STORA	ISPRAT
0	5	2	0.000	0.000	0.000	0.	0

SUB-RIVER RUNOFF COMPUTATION

26 LOCAL FLOW BETWEEN LOCK 26 AND LOCK 25 (E-5)

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
9	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INVC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISANE	LOCAL
1	-1	18.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 90.00 GRCSN= 90.00 RTIOR= 1.60

END-OF-PERIOD FLOW

MO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	MO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 11.00 3.78 23275.
(377.)(281.)(96.)(659.07)

HYDROGRAPH ROUTING

27 ROUTE INFLOW E-5 TO NODE 10

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
10	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVG	IRES	ISANE	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

MSPTS	MSDCL	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	2	0	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

28 COMBINE ROUTED FLOW WITH FLOW AT NODE 10

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
10	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

29 ROUTE FLOWS AT NODE 10 TO NODE 15

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
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HYDROGRAPH ROUTING

32 ROUTE KEUKA LAKE OUTFLOWS TO 12

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
12	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTDL	LAC	AMSKK	X	TSK	STORA	ISPRAT
0	6	2	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

33 SENECA LAKE INFLOWS B-2

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
12	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	524.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STKR	DLTKR	RTIOL	ERAIN	STKRS	RTIOK	STRTL	CNSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.03	0.00	0.00

RECESSION DATA

STRTQ= 500.00 QRCMN= 2000.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP	0	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP	0
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SUM 14.86 12.52 2.34 7418.90.
(377.)(318.)(59.)(21007.99)

COMBINE HYDROGRAPHS

34 COMBINE LOCAL FLOW B-2 AND ROUTED KEUKA LAKE OUTLET FLOWS

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
12	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

SUM 14.86 11.56 3.30 51530.
(377.1)(294.1)(84.1)(1459.17)

COMBINE HYDROGRAPHS

38 COMBINE ROUTED SENECA LAKE OUTFLOW AND LOCAL FLOW B-4

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
13	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

39 ROUTE HYDROGRAPH TO 14 (CATUGA LAKE INFLOW)

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
14	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTD	LAG	AMSK	X	TSK	STOR	ISPRAT
0	6	2	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

40 LOCAL INFLOW B-5

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
14	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	36.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CMSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.05	0.00	0.00

RECESSION DATA

STRTO= 92.00 GRCSN= 200.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.56 3.30 47972.
(377.1)(294.1)(84.1)(1358.42)

35 SENECA LAKE OUTFLOWS - MODIFIED PULS METHOD

	ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	12	1	0	0	0	0	1	0	0
ROUTING DATA									
	QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR	
	0.0	0.000	0.00	1	1	0	0	0	
	NSTPS	NSTD	LAC	AMSKK	X	TSK	STORA	ISPRAT	
	0	0	0	0.000	0.000	0.000	534000.	0	
STORAGE	372000.00	414000.00	456000.00	500000.00	543000.00	586000.00	630000.00	650000.00	674000.00
	800000.00	1200000.00							
OUTFLOW	700.00	700.00	700.00	700.00	700.00	700.00	700.00	1000.00	3000.00
	15000.00	77000.00							

HYDROGRAPH ROUTING

36 SENECA LAKE OUTFLOWS ROUTED TO 13

	ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	13	1	0	0	0	0	1	0	0
ROUTING DATA									
	QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR	
	0.0	0.000	0.00	0	1	0	0	0	
	NSTPS	NSTD	LAC	AMSKK	X	TSK	STORA	ISPRAT	
	0	2	0	0.000	0.000	0.000	0.	0	

SUB-AREA RUNOFF COMPUTATION

37 LOCAL INFLOW B-4

	ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	13	0	0	0	0	0	1	0	0
HYDROGRAPH DATA									
IHYDC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	39.00	0.00	5100.00	0.00	0.000	0	1	0
PRECIP DATA									
SPFE	PWS	R6	R12	R24	R48	R72	R96		
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00		

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA									
LROPT	STKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMX
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.05	0.00
									RTIMP
									0.00

RECESSION DATA
 STRTQ= 92.00 QRCST= 200.00 RTIOR= 1.60

0
 END-OF-PERIOD FLOW
 NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0 NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP 0

COMBINE HYDROGRAPHS

41 COMBINE FLOW B-3 WITH ROUTED FLOW

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
14	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

42 CATUCA LAKE INFLOW B-3

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
14	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHYD	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISANE	LOCAL
1	-1	782.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSNK	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.03	0.00	0.00

RECESSION DATA

STRTO= 1000.00 GRCSN= 1700.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 12.52 2.34 1081195.
(377.)(318.)(59.)(30616.03)

COMBINE HYDROGRAPHS

43 COMBINE LOCAL INFLOW B-3 AND ROUTED FLOW

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
14	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

44 CATUCA LAKE OUTFLOW - MODIFIED PULS

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
14	1	0	0	0	0	1	0	0

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
16	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISMOW	ISAME	LOCAL
1	-1	191.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CHSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 140.00 ORCSN= 400.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 11.00 3.78 227590.
(377.1(281.1(96.1(6444.63)

HYDROGRAPH ROUTING

49 ROUTE LOCAL FLOW E-6 TO NODE 18

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
18	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTOL	LAG	AMSKK	X	TSK	STORA	ISPRAT
0	2	0	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

50 COMBINE ROUTED FLOW W/ FLOW AT NODE 18

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
18	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

51 HEAD ONASCO INFLOW C-1

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
17	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISMOW	ISAME	LOCAL
-------	------	-------	------	-------	-------	-------	-------	-------	-------

INTG	TRNG	THREA	TRSP	TRSDN	TRSPC	TRTLU	TRSDN	TRSHR	TRSHR	TRSHR
1	-1	201.00	0.00	5100.00	0.00	0.000	0	1	0	0

PRECIP DATA

SPFE	PHS	R6	R12	R24	R48	R72	R96
0.00	21.58	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERRIN	STKRS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.75	.05	0.00	0.00

RECESSION DATA

STRTO= 450.00 ORCSH= 1000.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.NM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.NM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 11.46 3.39 264813.
(377.)(291.)(86.)(7498.67)

HYDROGRAPH ROUTING

52 OMASCO LAKE INFLOWS - MODIFIED PULS METHOD

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
17	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	1	1	0	0	0

NSTPS	NSTD	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	0	0	0.000	0.000	0.000	92000.	0

STORAGE	66000.00	73200.00	79900.00	86500.00	93200.00	99800.00	106500.00	113200.00	119800.00	126500.00
	152900.00	205700.00								
OUTFLOW	600.00	600.00	600.00	1100.00	1700.00	2300.00	2860.00	3400.00	3400.00	3400.00
	24000.00	69100.00								

HYDROGRAPH ROUTING

53 ROUTE OMASCO LAKE OUTLET FLOWS

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
18	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTD	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	7	3	0.000	0.000	0.000	0.	0

COMPUTED HYDROGRAPH

COMBINE HYDROGRAPHS

54 COMBINE FLOWS WITH FLOWS AT NODE 18

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
18	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

55 READ LOCAL FLOW C-6

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
18	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	19.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PNS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STKR	BLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 90.00 GRCSN= 200.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.00 3.78 2504.8.
(377.11 281.11 96.11 710.41)

COMBINE HYDROGRAPHS

56 COMBINE LOCAL FLOW C-6 WITH FLOW AT NODE 18

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
18	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

57 ROUTE FLOW AT 18 TO NODE 21

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	1	0	0	0	0	1	0	0

ROUTING DATA

GLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

INSTPS	INSTUL	LMG	INSTRA	I	ISA	STORR	ISPRR1
0	7	3	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

58 LOCAL INFLOW E-7

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
19	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISANE	LOCAL
1	-1	98.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PWS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSNX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 120.00 QRCSN= 400.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP 0	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP 0
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SUM 14.86 11.00 3.70 122486.
(377.)(281.)(96.)(3468.42)

HYDROGRAPH ROUTING

59 ROUTE LOCAL FLOW TO NODE 21

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISANE	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

INSTPS	INSTDL	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	6	2	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

60 COMBINE ROUTED FLOW WITH FLOW AT 21

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	2	0	0	0	0	1	0	0

SUB-AREA RUMOFF COMPUTATION

61 SKANEATELES LAKE INFLOWS

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
20	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHYC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISANE	LOCAL
1	-1	74.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STKR	DLTKR	RTIOL	ERAIN	STKMS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.75	.05	0.00	0.00

RECESSION DATA

STRTO= 250.00 ORCSN= 500.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.46 3.39 100549.
(377.)(291.)(86.)(2847.23)

HYDROGRAPH ROUTING

62 SKANEATELES LAKE OUTFLOWS

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
20	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISANE	IOPT	IPMP	LSTR
0.0	0.000	0.00	1	1	0	0	0

WSTPS	WSTDL	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	0	0	0.000	0.000	0.000	0.	0

STORAGE	0.00	17323.00	34756.00	52184.00	104368.00	208736.00	243492.00
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OUTFLOW	0.00	353.00	747.00	1500.00	6403.00	13313.00	17359.00
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HYDROGRAPH ROUTING

63 ROUTE SKANEATELES LAKE OUTFLOWS TO NODE 21

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRES	ISANE	IOPT	IPMP	LSTR
0.0	0.000	0.00	1	1	0	0	0

NSTPS	NSTD	LAG	ANSKX	I	TSK	STOR	ISPRAT
0	6	2	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

64 COMBINE ROUTED LAKE OUTFLOW WITH FLOW AT NODE 21

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

65 LOCAL FLOW C-7

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INYDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	27.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSNX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 90.00 GRCSH= 200.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.NM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.NM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.08 3.78 35566.
(377.)(281.)(96.)(1007.12)

COMBINE HYDROGRAPHS

66 COMBINE LOCAL FLOW C-7 WITH FLOWS AT NODE 21

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
21	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

67 ROUTING TO NODE 22

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
22	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRCS	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTDL	LAC	AMSKK	X	TSK	STOR	ISPRAT
0	4	1	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

68 LOCAL FLOW E-8

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
22	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	98.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CMSTL	ALSNX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 120.00 ORCSN= 400.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUN 14.86 11.00 3.70 122095.
(377.)(281.)(96.)(3457.35)

COMBINE HYDROGRAPHS

69 COMBINE ROUTED FLOW AND LOCAL FLOW AT NODE 22

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
22	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

70 BALDWINVILLE POOL - MODIFIED PULS METHOD

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
-------	-------	-------	-------	------	------	-------	--------	-------

	QLOSS	CLOSS	AVG	IRIS	ISAME	IOPT	IPWP	LSTR
	0.0	0.000	0.00	1	1	0	0	0

	MSTPS	MSTDL	LAC	ANSKK	X	TSK	STORA	ISPRAT
	0	0	0	0.000	0.000	0.000	3250.	0

	STORAGE	3250.00	5000.00	8400.00	10000.00	11700.00	14000.00	17000.00	20000.00	24000.00	30000.00
OUTFLOW	3000.00	4000.00	4000.00	8000.00	10000.00	12000.00	14000.00	15300.00	16600.00	17000.00	

HYDROGRAPH ROUTING

71 ROUTE FLOW TO NODE 26

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
26	1	0	0	0	0	1	0	0

QLOSS	CLOSS	AVG	IRIS	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

MSTPS	MSTDL	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	4	1	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

72 INFLOW TO OTISCO LAKE C-3

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
23	0	0	0	0	0	1	0	0

INHYC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	42.70	0.00	5100.00	0.00	0.000	0	1	0

SPFE	PWS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STWKS	RTIOK	STRTL	CNSTL	ALSNX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.75	.05	0.00	0.00

RECESSION DATA
 STRTQ= 90.00 GRCSN= 300.00 RTIOR= 1.60

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP 0	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP 0
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SUN 14.06 11.46 3.39 57020.
 (377.) (291.) (86.) (1637.51)

HYDROGRAPH ROUTING

73 OTISCO LAKE OUTFLOWS - MODIFIED PULS METHOD

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	23	1	0	0	0	0	1	0	0
ROUTING DATA									
	GLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR	
	0.0	0.000	0.00	1	1	0	0	0	
	NSTPS	NSTD	LAG	AMSK	X	TSK	STOR	ISPRAT	
	0	0	0	0.000	0.000	0.000	29300.	0	
STORAGE	19400.00	21800.00	23900.00	26100.00	28300.00	30500.00	32600.00	34800.00	37000.00
	45700.00	52300.00	58000.00	65300.00					
OUTFLOW	200.00	200.00	200.00	200.00	200.00	400.00	900.00	1600.00	2000.00
	7040.00	18100.00	33700.00	53200.00					

HYDROGRAPH ROUTING

74 ROUTE OTISCO LAKE OUTFLOWS TO NODE 25

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	25	1	0	0	0	0	1	0	0
ROUTING DATA									
	GLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPMP	LSTR	
	0.0	0.000	0.00	0	1	0	0	0	
	NSTPS	NSTD	LAG	AMSK	X	TSK	STOR	ISPRAT	
	0	10	4	0.000	0.000	0.000	0.	0	

SUB-AREA RUNOFF COMPUTATION

75 INFLOW INTO ONONDAGA RESERVOIR C-4

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	24	0	0	0	0	0	1	0	0
HYDROGRAPH DATA									
	INTDC	IUMC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME
	1	-1	68.00	0.00	5100.00	0.00	0.000	0	1
PRECIP DATA									
	SPFE	PMS	R6	R12	R24	R48	R72	R96	
	0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00	

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA										
	LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CMSTL	
	0	0.00	0.00	1.00	0.00	0.00	1.00	1.50	.06	
	ALSMI	RTIMP								
	0.00	0.00								

RECESSION DATA
 STRTQ= 250.00 GRCSN= 300.00 RTIOR= 1.60

END-OF-PERIOD FLOW
 NO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q NO.DA HR.MM PERIOD RAIN EXCS LOSS COM? Q

SUM 14.86 10.60 4.26 83772.
(377.)(269.)(100.)(2372.16)

HYDROGRAPH ROUTING

76 ROUTE ONONDAGA RESERVOIR - MODIFIED PULS METHOD

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	24	1	0	0	0	0	1	0	0
	ROUTING DATA								
	QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPHP	LSTR	
	0.0	0.000	0.00	1	1	0	0	0	
	NSTPS	NSTD	LAC	AMSK	X	TSK	STOR	ISPRAT	
	0	0	0	0.000	0.000	0.000	0.	0	
STORAGE	0.00	100.00	700.00	1900.00	3500.00	7940.00	18200.00	22200.00	27000.00
	43400.00	52300.00	62200.00	72100.00					
OUTFLOW	80.00	430.00	660.00	880.00	1070.00	1420.00	1770.00	1940.00	2000.00
	6200.00	15400.00	23400.00	44700.00					

HYDROGRAPH ROUTING

77 ROUTE ONONDAGA RESERVOIR OUTFLOWS TO NODE 25

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	25	1	0	0	0	0	1	0	0
	ROUTING DATA								
	QLOSS	CLOSS	AVC	IRES	ISAME	IOPT	IPHP	LSTR	
	0.0	0.000	0.00	0	1	0	0	0	
	NSTPS	NSTD	LAC	AMSK	X	TSK	STOR	ISPRAT	
	0	0	3	0.000	0.000	0.000	0.	0	

COMBINE HYDROGRAPHS

78 COMBINE ROUTED FLOW WITH FLOW AT NODE 25

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	25	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

79 LOCAL INFLOW C-5

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	25	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INYDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	102.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	1.25	.06	0.00	0.00

RECESSION DATA

STRTO= 250.00 QRCSN= 500.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
<p>SUM 14.86 10.77 4.08 126945. (377.) (274.) (104.) (3594.68)</p>													

COMBINE HYDROGRAPHS

00 COMBINE ROUTED FLOWS: LOCAL INFLOW

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
25	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

01 LOCAL FLOW C-8

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
25	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INYDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	72.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	1.00	.06	0.00	0.00

RECESSION DATA

STRTO= 250.00 QRCSN= 300.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

COMBINE HYDROGRAPHS

82 COMBINE LOCAL FLOW AT NODE 25

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
25	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

83 ROUTE FLOWS TO NODE 26

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
26	1	0	0	0	0	1	0	0

ROUTING DATA								
QLOSS	CLOSS	AVG	IRES	ISAME	IOPT	IPNP	LSTR	
0.0	0.000	0.00	0	1	0	0	0	

NSTPS	NSTD	LAG	AMSK	X	TSK	STOR	ISPRAT
0	8	3	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

84 COMBINE ROUTED FLOW AND FLOW AT NODE 26

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
26	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

85 ROUTE FLOWS TO NODE 28 (THREE RIVERS)

ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	1	0	0	0	0	1	0	0

ROUTING DATA								
QLOSS	CLOSS	AVG	IRES	ISAME	IOPT	IPNP	LSTR	
0.0	0.000	0.00	0	1	0	0	0	

NSTPS	NSTD	LAG	AMSK	X	TSK	STOR	ISPRAT
0	6	2	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

86 LOCAL FLOW (E-9) AT NODE 27

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
27	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INYDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISANE	LOCAL
1	-1	37.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSMX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 100.00 GRCSN= 150.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 11.08 3.78 46874.
(377.) (281.) (96.) (1327.32)

HYDROGRAPH ROUTING

87 ROUTE LOCAL FLOW E-9 TO NODE 28

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	1	0	0	0	1	0	0	0

ROUTING DATA

QLOSS	CLOSS	AVG	IRIS	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTD	LAG	ANSKK	X	TSK	STORA	ISPRAT
0	3	1	0.000	0.000	0.000	0.	0

STATION 28, PLAN 1, RTIO 1

OUTFLOW

19.	19.	18.	17.	17.	37.	168.	235.	280.	528.
1549.	2110.	1986.	996.	473.	259.	173.	74.	37.	28.
27.	26.	25.	24.	22.	21.	20.	20.	19.	18.
17.	16.	15.	15.	14.	13.	13.	12.	12.	11.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	2110.	2048.	1602.	734.	9368.
CMS	60.	58.	45.	21.	265.
INCHES		.51	1.61	2.22	2.36
MM		13.08	40.91	56.28	59.82
AC-FT		1015.	3177.	4370.	4645.
THOUS CU M		1253.	3919.	5390.	5730.

STATION 28, PLAN 1, RTIO 2

OUTFLOW

38.	38.	36.	35.	33.	75.	337.	470.	559.	1056.
-----	-----	-----	-----	-----	-----	------	------	------	-------

3076.	4221.	3771.	1775.	148.	318.	348.	148.	74.	37.
34.	52.	49.	47.	45.	43.	41.	39.	37.	36.
34.	32.	31.	29.	28.	27.	26.	24.	23.	23.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	4221.	4096.	3203.	1469.	10736.
CMS	120.	116.	91.	42.	531.
INCHES		1.03	3.22	4.43	4.71
MM		26.16	81.83	112.55	119.65
AC-FT		2031.	6354.	8740.	9291.
THOUS CU M		2505.	7037.	10700.	11460.

STATION 28, PLAN 1, RTIO 3

OUTFLOW									
48.	47.	46.	43.	41.	39.	421.	580.	699.	1320.
3872.	5276.	4964.	2491.	1182.	647.	432.	185.	92.	71.
68.	65.	62.	59.	56.	54.	51.	49.	47.	44.
42.	40.	39.	37.	35.	33.	32.	30.	29.	28.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	5276.	5120.	4004.	1836.	23420.
CMS	149.	145.	113.	52.	663.
INCHES		1.29	4.03	5.54	5.89
MM		32.69	102.28	140.69	149.56
AC-FT		2539.	7942.	10925.	11613.
THOUS CU M		3131.	9797.	13475.	14325.

STATION 28, PLAN 1, RTIO 4

OUTFLOW									
57.	56.	55.	52.	50.	112.	505.	705.	839.	1504.
4646.	6331.	5957.	2989.	1419.	777.	519.	222.	111.	85.
81.	70.	74.	71.	67.	64.	61.	59.	56.	53.
51.	48.	46.	44.	42.	40.	38.	37.	35.	34.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	6331.	6144.	4805.	2203.	28105.
CMS	179.	174.	136.	62.	796.
INCHES		1.54	4.83	6.65	7.07
MM		39.23	122.74	168.83	179.47
AC-FT		3046.	9531.	13109.	13936.
THOUS CU M		3750.	11756.	16170.	17190.

STATION 28, PLAN 1, RTIO 5

OUTFLOW									
76.	75.	73.	70.	66.	149.	674.	940.	1110.	2112.
6195.	8441.	7942.	3986.	1891.	1036.	692.	296.	148.	114.
100.	103.	99.	94.	90.	86.	82.	78.	74.	71.
68.	65.	62.	59.	56.	54.	51.	49.	47.	45.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	8441.	8192.	6407.	2937.	37473.
CMS	239.	232.	181.	83.	1061.
INCHES		2.06	6.44	8.86	9.42
MM		52.31	163.65	225.10	239.30
AC-FT		4062.	12700.	17479.	10502.
THOUS CU M		5010.	15475.	21560.	22920.

SUM OF 2 HYDROGRAPHS AT					28 PLAN 1 RTIO 1				
8875.	8852.	8835.	8814.	8772.	8751.	8953.	9171.	9387.	10184.
12925.	15932.	18110.	19116.	28399.	22072.	23690.	24853.	25760.	26136.
26110.	25817.	25341.	24713.	24079.	23540.	23137.	22847.	22676.	22618.
22649.	22741.	22856.	22966.	23041.	23044.	23024.	22909.	22782.	22656.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	26136.	26123.	25983.	24637.	753394.
CMS	740.	740.	734.	698.	21334.
INCHES		.05	.19	.54	1.37
MM		1.28	4.77	13.61	34.70
AC-FT		12954.	51379.	146600.	373584.
THOUS CU H		15978.	63375.	180828.	468809.

SUM OF 2 HYDROGRAPHS AT					28 PLAN 1 RTIO 2				
9194.	9172.	9183.	9204.	9200.	9256.	9778.	10326.	10873.	12582.
18236.	24255.	28584.	38267.	32346.	35068.	37554.	39189.	40382.	40638.
40357.	39735.	38980.	37933.	37060.	36447.	36090.	35908.	35864.	35971.
36207.	36550.	36973.	37448.	37939.	38410.	38828.	39161.	39402.	39559.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	40638.	40510.	40210.	38315.	1155580.
CMS	1151.	1147.	1139.	1085.	32722.
INCHES		.07	.29	.83	2.10
MM		1.87	7.41	21.17	53.22
AC-FT		20088.	79755.	227993.	573015.
THOUS CU H		24778.	98376.	281225.	706803.

SUM OF 2 HYDROGRAPHS AT					28 PLAN 1 RTIO 3				
9353.	9332.	9357.	9399.	9414.	9508.	10191.	10904.	11615.	13797.
20060.	28325.	33482.	35435.	37701.	40731.	43514.	45298.	46650.	46955.
46699.	46065.	45207.	44180.	43287.	42689.	42403.	42299.	42352.	42545.
42850.	43269.	43752.	44276.	44810.	45319.	45766.	46123.	46381.	46549.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	46955.	46827.	46496.	44555.	1340699.
CMS	1330.	1326.	1317.	1262.	37964.
INCHES		.08	.34	.97	2.43
MM		2.16	8.57	24.62	61.74
AC-FT		23220.	92224.	265123.	664810.
THOUS CU H		28641.	113757.	327024.	820031.

SUM OF 2 HYDROGRAPHS AT					28 PLAN 1 RTIO 4				
9513.	9492.	9531.	9595.	9628.	9761.	10604.	11483.	12358.	15018.
23482.	32353.	38377.	40457.	42871.	46182.	49268.	51253.	52815.	53242.
53063.	52450.	51593.	50531.	49630.	49076.	48000.	48077.	49031.	49317.
49711.	50109.	50725.	51293.	51859.	52391.	52852.	53211.	53466.	53627.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	53627.	53547.	53135.	51275.	1527493.
CMS	1519.	1516.	1505.	1452.	43254.
INCHES		.10	.39	1.12	2.77
MM		2.47	9.79	28.34	78.34
AC-FT		26552.	105391.	305106.	757435.
THOUS CU H		32751.	129998.	376342.	934282.

SUM OF 2 HYDROGRAPHS AT				28 PLAN 1 RTIO 5					
9831.	9813.	9879.	9985.	10058.	10267.	11438.	12648.	13863.	17443.
28488.	48298.	47974.	58278.	52989.	56966.	60778.	63318.	65488.	66295.
66368.	65848.	64971.	63888.	62825.	62263.	62134.	62211.	62458.	62828.
63381.	63848.	64498.	65164.	65834.	64468.	67821.	67451.	67758.	67951.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	67951.	67854.	67368.	65143.	1984358.
CMS	1924.	1921.	1907.	1845.	53925.
INCHES		.12	.49	1.42	3.45
MM		3.12	12.41	36.80	87.78
AC-FT		33647.	133686.	387626.	944318.
THOUS CU N		41583.	164881.	478129.	1164789.

SUM OF 2 HYDROGRAPHS AT				28 PLAN 1 RTIO 6					
18158.	18133.	18228.	18376.	18487.	18774.	12257.	13819.	15418.	19894.
33868.	48171.	57454.	59943.	62941.	67689.	72185.	75346.	78178.	79485.
79789.	79278.	78374.	77886.	75992.	75392.	75293.	75428.	75715.	76152.
76718.	77368.	78182.	78885.	79683.	80444.	81114.	81648.	82816.	82255.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	82255.	82136.	81538.	78889.	2279843.
CMS	2329.	2326.	2309.	2234.	64535.
INCHES		.15	.39	1.72	4.13
MM		3.78	15.82	43.60	104.95
AC-FT		48728.	161712.	469421.	1138184.
THOUS CU N		58238.	199469.	579823.	1393963.

HYDROGRAPH ROUTING

110 ROUTE FLOW AT 28 TO NODE 33

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
33	1	0	0	0	1	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRIS	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTD	LAC	AMSK	X	TSK	STORA	ISPRAT
0	3	1	0.000	0.000	0.000	0.	0

STATION 33 PLAN 1, RTIO 1

OUTFLOW									
8875.	8848.	8854.	8834.	8887.	8779.	8825.	8958.	9171.	9581.
18832.	13814.	15656.	17719.	19288.	20529.	22856.	23541.	24778.	25583.
26882.	26821.	25756.	25291.	24711.	24111.	23585.	23175.	22887.	22713.
22648.	22649.	22749.	22854.	22954.	23824.	23843.	22999.	22885.	22824.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	26821.	26812.	25884.	24585.	739529.
CMS	737.	737.	731.	696.	28941.
INCHES		.05	.19	.53	1.34
MM		1.32	4.77	13.55	34.27

STATION 28, PLAN 1, RT10 6

OUTFLOW									
95.	94.	91.	87.	83.	187.	842.	1175.	1398.	2640.
7744.	10551.	9928.	4982.	2364.	1295.	844.	370.	184.	142.
136.	129.	123.	118.	112.	107.	102.	98.	93.	89.
85.	81.	77.	74.	70.	67.	64.	61.	58.	56.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	10551.	10240.	9809.	3672.	46841.
CMS	299.	290.	227.	104.	1326.
INCHES		2.57	8.05	11.08	11.78
MM		65.39	204.57	281.38	299.12
AC-FT		5077.	15885.	21849.	23227.
THOUS CU H		6263.	19594.	26950.	28650.

COMBINE HYDROGRAPHS

88 COMBINE HYDROGRAPHS AT 28

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

89 INFLOWS TO BARGE CANAL FROM EASTERN END OF BASIN (C-2)

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
29	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHYC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
-1	0	100.00	0.00	5100.00	0.00	0.000	0	1	0

HYDROGRAPH ROUTING

90 ROUTE FLOW AT NODE 29 TO NODE 30

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
30	1	0	0	0	0	1	0	0

ROUTING DATA							
GLOSS	CLOSS	AVC	IRIS	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

INSTPS	INSTBL	LAC	ANSHK	I	TSK	STORA	ISPRAT
0	7	3	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

91 LOCAL INFLOW D-4

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
30	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTDG	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	529.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PHS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STNRK	DLTKR	RTIOL	ERAIN	STNRK	RTIOL	STRTL	CHSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.25	.06	0.00	0.00

RECESSION DATA

STRTO= 000.00 ORCSN= 3960.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP 0	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP 0
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SUM 14.86 11.00 3.70 601577.
(377.)(281.)(96.)(19300.11)

COMBINE HYDROGRAPHS

92 COMBINE LOCAL FLOW WITH ROUTED FLOW

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
30	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

93 ROUTE FLOWS TO NODE 31

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	1	0	0	0	0	1	0	0

ROUTING DATA							
QLOSS	CLOSS	AVC	IRCS	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

MSTPS	MSTBL	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	1	0	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

94 LOCAL FLOW D-3

[illegible]

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
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SUM 14.86 11.00 3.78 136512.
(377.)(281.)(96.)(3865.99)

COMBINE HYDROGRAPHS

97 COMBINE LOCAL FLOW D-2 WITH FLOW AT NODE 31

ISTAG	ICONP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

98 LOCAL FLOW D-1

ISTAG	ICONP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INTBC	IUNC	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	288.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CHSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.25	.04	0.00	0.00

RECESSION DATA

STRTO= 600.00 QRCSH= 2160.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 11.00 3.78 361789.
(377.)(281.)(96.)(10244.70)

COMBINE HYDROGRAPHS

99 COMBINE LOCAL FLOW D-1 WITH FLOW AT NODE 31

ISTAG	ICONP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

100 LOCAL FLOW D-5

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INYDC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISANE	LOCAL
1	-1	269.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRIK	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.25	.05	0.00	0.00

RECESSION DATA

STRTO= 540.00 ORCSH= 2000.00 RTIOR= 1.60

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 14.86 11.56 3.30 363523.
(377.)(294.)(84.)(10293.83)

COMBINE HYDROGRAPHS

101 COMBINE LOCAL D-5 WITH FLOW AT NODE 31

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

102 ONEIDA LAKE OUTFLOW BY MODIFIED PULS METHOD

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
31	1	0	0	0	0	1	0	0

ROUTING DATA

GLOSS	CLOSS	AVC	IRIS	ISANE	IOPT	IPNP	LSTR
0.0	0.000	0.00	1	1	0	0	0

NSTPS	NSTBL	LAC	ANSKK	X	TSK	STORA	ISPRAT
0	0	0	0.000	0.000	0.000	670000.	0

STORAGE	442000.00	635000.00	440000.00	650000.00	680000.00	735000.00	804000.00	845000.00	0.00	0.00
	990000.00	1150000.00	1304000.00							
OUTFLOW	1000.00	1000.00	2000.00	4000.00	6000.00	8000.00	10000.00	11000.00	0.00	0.00
	27900.00	44700.00	116400.00							

HYDROGRAPH ROUTING

103 ROUTE FLOWS TO NODE 32

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
32	1	0	0	0	0	1	0	0

ROUTING DATA							
QLOSS	CLOSS	AVG	IRCS	ISAME	IOPT	IPMP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTDL	LAG	ANSKK	X	TSK	STORA	ISPRAT
0	1	0	0.000	0.000	0.000	0.	0

SUB-AREA RUNOFF COMPUTATION

104 LOCAL FLOW D-6

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
32	0	0	0	0	0	1	0	0

HYDROGRAPH DATA									
INHDG	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	20.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA							
SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	74.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA										
LROPT	STKR	DLTKR	RTIOL	ERRIN	STKRS	RTIOK	STRTL	CNSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA		
STRTO	GRCSH	RTIOR
70.00	210.00	1.60

END-OF-PERIOD FLOW													
NO.DA	HR.NN	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.NN	PERIOD	RAIN	EXCS	LOSS	COMP Q
<div style="text-align: right;"> SUM 14.86 11.00 3.78 36884. (377.)(281.)(96.)(1044.44) </div>													

COMBINE HYDROGRAPHS

105 COMBINE LOCAL FLOW D-6 WITH FLOW AT 32

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
32	2	0	0	0	0	1	0	0

HYDROGRAPH ROUTING

107 ROUTE FLOW AT 32 TO NODE 32

106 ROUTE FROM RT 32 TO NODE 28

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	1	0	0	0	0	1	0	0

ROUTING DATA

QLOSS	CLOSS	AVC	IRIS	ISAME	IOPT	IPWP	LSTR
0.0	0.000	0.00	0	1	0	0	0

NSTPS	NSTD	LAG	MSKK	X	TSK	STOR	ISPRAT
0	6	2	0.000	0.000	0.000	0.	0

COMBINE HYDROGRAPHS

107 COMBINE ROUTED FLOW WITH FLOW AT NODE 28

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	2	0	0	0	0	1	0	0

SUB-AREA RUNOFF COMPUTATION

100 LOCAL FLOW D-7

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	0	0	0	0	0	1	0	0

HYDROGRAPH DATA

INHC	IUNG	TAREA	SNAP	TRSDA	TRSPC	RATIO	ISNOW	ISAME	LOCAL
1	-1	110.00	0.00	5100.00	0.00	0.000	0	1	0

PRECIP DATA

SPFE	PMS	R6	R12	R24	R48	R72	R96
0.00	21.50	33.00	47.00	55.00	65.00	72.00	77.00

TRSPC COMPUTED BY THE PROGRAM IS .934

LOSS DATA

LROPT	STRKR	DLTKR	RTIOL	ERAIN	STRKS	RTIOK	STRTL	CHSTL	ALSHX	RTIMP
0	0.00	0.00	1.00	0.00	0.00	1.00	.50	.06	0.00	0.00

RECESSION DATA

STRTO= 250.00 ORCSN= 000.00 RTIOR= 2.00

END-OF-PERIOD FLOW

NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q	NO.DA	HR.MM	PERIOD	RAIN	EXCS	LOSS	COMP Q
-------	-------	--------	------	------	------	--------	-------	-------	--------	------	------	------	--------

SUM 15.46 11.25 4.21 130503.
(393.)(286.)(107.)(3924.23)

COMBINE HYDROGRAPHS

109 COMBINE WITH FLOW AT NODE 28

ISTAG	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
28	2	0	0	0	1	1	0	0

9831.	9825.	9841.	9892.	9974.	10103.	10585.	11446.	12644.	14648.
19993.	28007.	30984.	46183.	50413.	53411.	56908.	60349.	63186.	65028.
66045.	66160.	65726.	64076.	63048.	62965.	62487.	62203.	62245.	62494.

62497. 63336. 63867. 64319. 64783. 65222. 65641. 66080. 66410. 66836.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	67656.	67333.	66892.	64674.	1846386.
CMS	1916.	1912.	1894.	1831.	52284.
INCHES		.12	.49	1.41	3.35
MM		3.11	12.32	35.74	85.83
AC-FT		33487.	132679.	384838.	915543.
THOUS CU M		41386.	163657.	474691.	1129331.

STATION 33, PLAN 1, RTIO 6

OUTFLOW

18158.	18144.	18178.	18246.	18364.	18546.	11173.	12283.	13829.	16374.
23895.	33975.	46495.	55189.	60113.	63498.	67578.	71713.	75236.	77643.
79897.	79444.	79128.	78246.	77151.	76156.	75559.	75368.	75476.	75762.
76192.	76743.	77393.	78118.	78898.	79671.	80414.	81066.	81598.	81891.

	PEAK	6-HOUR	24-HOUR	72-HOUR	TOTAL VOLUME
CFS	81891.	81748.	80963.	78329.	2287121.
CMS	2319.	2315.	2293.	2218.	62499.
INCHES		.15	.59	1.70	4.88
MM		3.76	14.91	43.29	101.64
AC-FT		48532.	168587.	466888.	1094448.
THOUS CU M		49996.	198881.	574912.	1349972.

1

PEAK FLOW AND STORAGE (END OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS
FLOWS IN CUBIC FEET PER SECOND (CUBIC METERS PER SECOND)
AREA IN SQUARE MILES (SQUARE KILOMETERS)

OPERATION	STATION	AREA	RATIOS APPLIED TO FLOWS					
			PLAN	RATIO 1	RATIO 2	RATIO 3	RATIO 4	RATIO 5
				.20	.40	.50	.60	.80
								1.00
HYDROGRAPH AT	1	100.00 (259.00)	1	78.	157.	196.	235.	314.
				(2.22)	(4.44)	(5.55)	(6.66)	(8.88)
ROUTED TO	2	100.00 (259.00)	1	78.	156.	195.	234.	311.
				(2.20)	(4.41)	(5.51)	(6.61)	(8.82)
HYDROGRAPH AT	2	147.00 (380.73)	1	5716.	11432.	14291.	17149.	22865.
				(161.86)	(323.73)	(404.66)	(485.59)	(647.46)
2 COMBINED	2	247.00 (639.73)	1	5793.	11585.	14481.	17378.	23178.
				(164.83)	(328.85)	(418.87)	(492.88)	(656.11)
ROUTED TO	6	247.00 (639.73)	1	3651.	7301.	9127.	10952.	14682.
				(103.37)	(206.75)	(258.43)	(318.12)	(413.58)
HYDROGRAPH AT	6	118.00 (305.62)	1	2735.	5469.	6837.	8284.	10939.
				(77.44)	(154.88)	(193.68)	(232.32)	(309.75)
2 COMBINED	6	345.00 (945.35)	1	6222.	12444.	15555.	18666.	24888.
				(176.19)	(352.38)	(440.47)	(528.57)	(704.75)

HYDROGRAPH AT	3	51.00 (132.09)	1	3559. (100.79)	7119. (201.50)	8898. (251.97)	10478. (302.37)	14237. (403.16)	17797. (503.95)
ROUTED TO	6	51.00 (132.09)	1	1974. (55.89)	3948. (111.70)	4934. (139.73)	5921. (167.67)	7895. (223.56)	9849. (279.46)
2 COMBINED	6	416.00 (1077.44)	1	6557. (185.60)	13115. (371.36)	16393. (464.21)	19672. (557.05)	26229. (742.73)	32787. (928.41)
HYDROGRAPH AT	4	184.00 (476.56)	1	14208. (402.32)	28416. (804.65)	35520. (1005.81)	42624. (1206.97)	56832. (1609.30)	71040. (2011.62)
ROUTED TO	4	184.00 (476.56)	1	868. (24.50)	1985. (56.20)	2666. (75.40)	5119. (144.96)	11584. (328.03)	18145. (513.80)
ROUTED TO	5	184.00 (476.56)	1	828. (23.45)	1833. (51.89)	2447. (69.29)	3475. (98.40)	6907. (195.59)	10624. (300.84)
HYDROGRAPH AT	5	102.00 (264.18)	1	2630. (74.70)	5276. (149.40)	6595. (186.75)	7914. (224.11)	10552. (298.81)	13190. (373.51)
2 COMBINED	5	286.00 (740.74)	1	3060. (86.66)	6020. (170.47)	7544. (213.63)	9246. (261.82)	13008. (390.99)	18651. (528.15)
ROUTED TO	56	286.00 (740.74)	1	2577. (72.97)	5093. (144.22)	6405. (181.38)	7999. (226.50)	12497. (353.88)	17263. (488.83)
HYDROGRAPH AT	56	153.00 (401.45)	1	4849. (137.32)	9698. (274.63)	12123. (343.29)	14548. (411.95)	19397. (549.26)	24246. (686.58)
2 COMBINED	56	441.00 (1142.18)	1	7157. (202.66)	14184. (401.65)	17730. (502.07)	21420. (606.56)	29528. (836.13)	37918. (1073.71)
ROUTED TO	6	441.00 (1142.18)	1	7157. (202.66)	14184. (401.65)	17730. (502.07)	21420. (606.56)	29528. (836.13)	37918. (1073.71)
2 COMBINED	6	857.00 (2219.62)	1	13498. (382.23)	26867. (760.80)	33585. (951.01)	40445. (1145.20)	54894. (1554.43)	69626. (1971.59)
ROUTED TO	8	857.00 (2219.62)	1	11700. (331.29)	23294. (659.62)	29131. (824.91)	35158. (995.56)	48028. (1360.00)	61131. (1731.02)
HYDROGRAPH AT	7	89.00 (230.51)	1	3132. (88.69)	6264. (177.38)	7830. (221.72)	9396. (266.07)	12528. (354.76)	15660. (443.44)
ROUTED TO	8	89.00 (230.51)	1	2937. (83.16)	5873. (166.31)	7342. (207.89)	8810. (249.47)	11746. (332.62)	14683. (415.78)
2 COMBINED	8	946.00 (2450.13)	1	12296. (348.10)	24459. (692.59)	30571. (865.60)	36838. (1043.14)	50268. (1423.43)	63931. (1810.31)
ROUTED TO	10	946.00 (2450.13)	1	11829. (334.95)	23528. (666.25)	29410. (832.79)	35496. (1005.12)	48475. (1372.67)	61680. (1746.58)
HYDROGRAPH AT	9	10.00 (46.62)	1	608. (17.23)	1217. (34.45)	1521. (43.07)	1825. (51.60)	2433. (68.91)	3042. (86.13)
ROUTED TO	10	10.00 (46.62)	1	601. (17.01)	1201. (34.02)	1502. (42.52)	1802. (51.03)	2403. (68.04)	3003. (85.05)
2 COMBINED	10	964.00 (2496.75)	1	11922. (337.50)	23714. (671.51)	29642. (839.37)	35718. (1011.43)	48772. (1381.00)	62051. (1757.09)
ROUTED TO	15	964.00 (2496.75)	1	11544. (326.80)	22961. (650.10)	28702. (812.76)	34595. (979.61)	47266. (1338.43)	60158. (1703.49)

HYDROGRAPH AT	11	183.00 (473.97)	1	20366. (576.70)	40732. (1153.40)	50915. (1441.75)	61098. (1730.10)	81464. (2306.00)	101830. (2883.49)
ROUTED TO	11	183.00 (473.97)	1	560. (15.05)	839. (23.74)	1036. (29.34)	1282. (36.30)	1845. (52.23)	2406. (68.14)
ROUTED TO	12	183.00 (473.97)	1	559. (15.83)	831. (23.52)	1026. (29.05)	1263. (35.70)	1817. (51.46)	2371. (67.13)
HYDROGRAPH AT	12	524.00 (1357.15)	1	41859. (1105.31)	83718. (2370.62)	104447. (2963.28)	125577. (3555.94)	167436. (4741.25)	209295. (5926.56)
2 COMBINED	12	707.00 (1831.12)	1	42350. (1199.22)	84221. (2384.00)	105156. (2977.69)	126101. (3570.79)	167996. (4757.11)	209892. (5943.48)
ROUTED TO	12	707.00 (1831.12)	1	700. (19.82)	2514. (71.20)	3000. (84.95)	4713. (133.47)	12318. (348.82)	19824. (561.34)
ROUTED TO	13	707.00 (1831.12)	1	700. (19.82)	2500. (71.01)	3000. (84.95)	4701. (133.12)	12312. (348.65)	19707. (558.05)
HYDROGRAPH AT	13	39.00 (101.01)	1	1958. (55.44)	3915. (110.07)	4894. (138.59)	5873. (166.31)	7831. (221.75)	9789. (277.18)
2 COMBINED	13	746.00 (1932.13)	1	2658. (75.26)	4615. (130.69)	5657. (160.19)	7109. (201.31)	13847. (392.09)	21998. (622.90)
ROUTED TO	14	746.00 (1932.13)	1	1917. (54.20)	3419. (96.03)	4912. (139.09)	5982. (169.39)	13164. (372.76)	20914. (592.22)
HYDROGRAPH AT	14	36.00 (93.24)	1	1927. (54.56)	3854. (109.12)	4817. (136.40)	5780. (163.60)	7707. (218.24)	9634. (272.80)
2 COMBINED	14	782.00 (2023.37)	1	3344. (95.26)	6020. (170.69)	7370. (208.71)	8781. (248.66)	13470. (381.42)	21512. (609.16)
HYDROGRAPH AT	14	782.00 (2023.37)	1	43279. (1225.51)	86557. (2451.03)	108197. (3063.78)	129836. (3676.54)	173114. (4902.05)	216393. (6127.57)
2 COMBINED	14	1564.00 (4050.74)	1	46193. (1300.04)	91686. (2596.25)	114432. (3240.36)	137179. (3884.47)	182681. (5172.96)	228285. (6464.31)
ROUTED TO	14	1564.00 (4050.74)	1	3400. (96.20)	8700. (246.36)	8700. (246.36)	8700. (246.36)	8700. (246.36)	8700. (246.36)
ROUTED TO	15	1564.00 (4050.74)	1	3400. (96.20)	8700. (246.36)	8700. (246.36)	8700. (246.36)	8700. (246.36)	8700. (246.36)
2 COMBINED	15	2520.00 (6547.49)	1	14944. (423.15)	31661. (896.54)	37402. (1059.12)	43295. (1225.97)	55966. (1584.78)	68858. (1949.84)
ROUTED TO	18	2520.00 (6547.49)	1	14139. (400.37)	30071. (851.52)	35426. (1003.14)	40960. (1159.86)	52754. (1493.83)	64739. (1833.21)
HYDROGRAPH AT	16	191.00 (494.69)	1	8770. (240.33)	17539. (496.66)	21924. (620.83)	26309. (744.99)	35079. (993.32)	43849. (1241.65)
ROUTED TO	18	191.00 (494.69)	1	8307. (235.22)	16613. (470.43)	20766. (588.04)	24920. (705.65)	33226. (940.86)	41533. (1176.08)
2 COMBINED	18	2719.00 (7042.18)	1	14213. (402.46)	30219. (855.70)	35610. (1000.36)	41181. (1166.12)	53049. (1502.18)	65100. (1843.65)
HYDROGRAPH AT	17	201.00 (520.59)	1	11920. (337.54)	23040. (675.09)	29001. (843.06)	35761. (1012.63)	47601. (1350.17)	59601. (1607.71)

ROUTED TO	17	201.00 (520.59)	1	2523. (71.45)	3400. (96.20)	6040. (194.25)	10099. (300.61)	19286. (546.11)	27153. (760.07)
ROUTED TO	18	201.00 (520.59)	1	2440. (69.09)	3400. (96.20)	5197. (147.16)	8317. (235.52)	14130. (400.12)	20256. (573.50)
2 COMBINED	18	2920.00 (7542.77)	1	16040. (454.42)	33461. (947.51)	39010. (1104.64)	44501. (1262.40)	56445. (1590.46)	60523. (1940.35)
HYDROGRAPH AT	18	19.00 (49.21)	1	700. (20.04)	1416. (40.09)	1770. (50.11)	2124. (60.13)	2831. (80.18)	3539. (100.22)
2 COMBINED	18	2939.00 (7611.98)	1	16002. (455.30)	33529. (949.43)	39095. (1107.04)	44603. (1265.20)	56505. (1602.30)	60692. (1945.15)
ROUTED TO	21	2939.00 (7611.98)	1	15651. (443.19)	32572. (922.33)	37923. (1073.86)	43327. (1226.00)	54904. (1554.71)	66706. (1880.91)
HYDROGRAPH AT	19	90.00 (253.02)	1	5333. (151.02)	10666. (302.04)	13333. (377.55)	15999. (453.06)	21333. (604.07)	26666. (755.09)
ROUTED TO	21	90.00 (253.02)	1	3197. (90.54)	6395. (181.07)	7993. (226.34)	9592. (271.61)	12709. (362.15)	15906. (452.68)
2 COMBINED	21	3037.00 (7845.79)	1	15710. (444.04)	32603. (925.49)	30062. (877.00)	43494. (1231.62)	55127. (1561.02)	66905. (1896.79)
HYDROGRAPH AT	20	74.00 (191.66)	1	9096. (257.56)	18191. (515.12)	22739. (643.90)	27207. (772.60)	36303. (1030.24)	45478. (1287.00)
ROUTED TO	20	74.00 (191.66)	1	179. (5.06)	350. (10.13)	456. (12.93)	555. (15.72)	757. (21.44)	1124. (31.83)
ROUTED TO	21	74.00 (191.66)	1	177. (5.01)	354. (10.02)	451. (12.70)	549. (15.54)	745. (21.00)	1090. (31.00)
2 COMBINED	21	3111.00 (8057.45)	1	15077. (449.59)	33016. (934.92)	30404. (809.74)	44007. (1246.13)	55021. (1500.66)	67932. (1923.62)
HYDROGRAPH AT	21	27.00 (69.93)	1	1504. (44.85)	3160. (89.69)	3959. (112.12)	4751. (134.54)	6335. (179.39)	7919. (224.24)
2 COMBINED	21	3130.00 (8127.30)	1	15903. (450.31)	33065. (936.29)	30545. (891.46)	44079. (1248.19)	55918. (1583.41)	68053. (1927.06)
ROUTED TO	22	3130.00 (8127.30)	1	15706. (447.01)	32015. (929.21)	30247. (803.04)	43745. (1230.71)	55465. (1570.59)	67405. (1910.96)
HYDROGRAPH AT	22	90.00 (253.02)	1	7764. (219.04)	15527. (439.69)	19409. (549.61)	23291. (659.53)	31055. (879.38)	38019. (1099.22)
2 COMBINED	22	3236.00 (8301.20)	1	15027. (440.10)	32090. (931.55)	30351. (805.97)	43069. (1242.23)	55630. (1575.27)	67692. (1916.02)
ROUTED TO	22	3236.00 (8301.20)	1	15035. (425.76)	27531. (779.59)	32506. (920.40)	37545. (1063.17)	40117. (1362.53)	50777. (1664.30)
ROUTED TO	26	3236.00 (8301.20)	1	14971. (423.92)	27442. (777.07)	32406. (917.62)	37409. (1059.30)	47930. (1357.23)	50540. (1657.66)
HYDROGRAPH AT	23	42.70 (110.59)	1	4410. (125.10)	0035. (250.19)	11044. (312.74)	13253. (375.29)	17671. (500.30)	22009. (625.40)
ROUTED TO	23	42.70 (110.59)	1	740. (21.10)	1736. (49.17)	2000. (56.63)	2210. (62.01)	4376. (123.91)	6539. (185.17)

ROUTED TO	25	42.70 (118.59)	1	586. (16.59)	1319. (37.35)	1667. (47.21)	1911. (54.13)	2720. (77.03)	3610. (102.22)
HYDROGRAPH AT	24	68.00 (176.12)	1	5101. (144.45)	10202. (288.90)	12753. (361.13)	15304. (433.35)	20405. (577.00)	25506. (722.25)
ROUTED TO	24	68.00 (176.12)	1	1160. (32.85)	1510. (42.90)	1620. (46.11)	1743. (49.35)	1909. (54.05)	2000. (56.63)
ROUTED TO	25	68.00 (176.12)	1	1005. (30.72)	1481. (41.95)	1594. (45.13)	1707. (48.33)	1874. (53.05)	2000. (56.63)
2 COMBINED	25	110.70 (286.71)	1	1656. (46.91)	2000. (79.29)	3261. (92.33)	3610. (102.46)	4594. (130.09)	5610. (158.85)
HYDROGRAPH AT	25	102.00 (264.10)	1	5570. (157.74)	11141. (315.40)	13926. (394.34)	16711. (473.21)	22282. (630.95)	27852. (788.69)
2 COMBINED	25	212.70 (530.89)	1	6264. (177.37)	12169. (344.50)	15006. (427.20)	17971. (508.89)	23907. (676.97)	29854. (845.38)
HYDROGRAPH AT	25	72.00 (186.48)	1	3355. (94.99)	6709. (189.90)	8386. (237.48)	10064. (284.97)	13410. (379.97)	16773. (474.96)
2 COMBINED	25	204.70 (737.37)	1	9262. (262.26)	10165. (514.37)	22581. (639.43)	26965. (763.56)	35899. (1016.54)	44844. (1269.85)
ROUTED TO	26	204.70 (737.37)	1	5545. (157.03)	10654. (301.69)	13130. (372.02)	15563. (440.69)	20730. (507.02)	25914. (733.81)
2 COMBINED	26	3520.70 (9110.57)	1	17460. (494.42)	20027. (816.30)	34150. (967.24)	39533. (1119.46)	50532. (1430.91)	61524. (1742.17)
ROUTED TO	28	3520.70 (9110.57)	1	16731. (473.76)	20565. (800.06)	33860. (959.02)	39250. (1111.67)	50202. (1421.55)	61123. (1730.82)
HYDROGRAPH AT	27	37.00 (95.83)	1	3270. (92.82)	6556. (185.64)	8195. (232.06)	9834. (278.47)	13112. (371.29)	16390. (464.11)
ROUTED TO	28	37.00 (95.83)	1	2110. (59.76)	4221. (119.51)	5276. (149.39)	6331. (179.27)	8441. (239.03)	10551. (298.70)
2 COMBINED	28	3557.70 (9214.40)	1	16750. (474.52)	20507. (809.50)	33896. (959.02)	39292. (1112.62)	50247. (1422.03)	61100. (1732.42)
HYDROGRAPH AT	29	100.00 (259.00)	1	0. (0.00)	0. (0.00)	0. (0.00)	0. (0.00)	0. (0.00)	0. (0.00)
ROUTED TO	30	100.00 (259.00)	1	0. (0.00)	0. (0.00)	0. (0.00)	0. (0.00)	0. (0.00)	0. (0.00)
HYDROGRAPH AT	30	529.00 (1370.10)	1	23305. (659.93)	44610. (1319.06)	50263. (1649.02)	69915. (1979.70)	93221. (2639.71)	116526. (3299.64)
2 COMBINED	30	629.00 (1629.10)	1	23305. (659.93)	44610. (1319.06)	50263. (1649.02)	69915. (1979.70)	93221. (2639.71)	116526. (3299.64)
ROUTED TO	31	629.00 (1629.10)	1	23305. (659.93)	44610. (1319.06)	50263. (1649.02)	69915. (1979.70)	93221. (2639.71)	116526. (3299.64)
HYDROGRAPH AT	31	144.00 (372.96)	1	4722. (133.71)	9444. (267.41)	11004. (334.27)	14165. (401.12)	18007. (534.83)	23609. (668.53)
2 COMBINED	31	773.00 (2002.06)	1	20027. (793.43)	56054. (1507.27)	70067. (1904.09)	84001. (2300.90)	112100. (3174.54)	140135. (3968.17)

HYDROGRAPH AT	31	105.00 (271.95)	1	5045. (142.05)	10009. (205.69)	12611. (357.11)	15134. (420.54)	20170. (571.30)	25223. (714.23)
2 COMBINED	31	070.00 (2274.01)	1	32105. (911.30)	64370. (1022.75)	00442. (2270.44)	96555. (2734.13)	120740. (3645.50)	160925. (4556.00)
HYDROGRAPH AT	31	200.00 (745.92)	1	0352. (236.51)	16705. (473.03)	20001. (591.28)	25057. (709.54)	33410. (946.06)	41762. (1182.57)
2 COMBINED	31	1166.00 (3019.93)	1	36521. (1034.15)	73041. (2040.29)	91301. (2505.36)	109562. (3102.44)	146002. (4136.50)	182603. (5170.73)
HYDROGRAPH AT	31	269.00 (696.71)	1	19077. (540.19)	30153. (1000.30)	47691. (1350.47)	57230. (1620.57)	76306. (2160.75)	95303. (2700.94)
2 COMBINED	31	1435.00 (3716.63)	1	42495. (1203.33)	84990. (2406.65)	106230. (3000.32)	127405. (3609.90)	169900. (4013.31)	212476. (6016.64)
ROUTED TO	31	1435.00 (3716.63)	1	8666. (245.30)	12305. (340.44)	14006. (390.07)	15077. (449.59)	19464. (551.15)	23053. (652.79)
ROUTED TO	32	1435.00 (3716.63)	1	8666. (245.30)	12305. (340.44)	14006. (390.07)	15077. (449.59)	19464. (551.15)	23053. (652.79)
HYDROGRAPH AT	32	20.00 (72.52)	1	1215. (34.41)	2430. (60.01)	3030. (86.02)	3645. (103.22)	4060. (137.62)	6075. (172.03)
2 COMBINED	32	1463.00 (3709.15)	1	8004. (249.30)	12502. (354.01)	14309. (405.10)	16110. (456.41)	19761. (559.50)	23409. (662.06)
ROUTED TO	28	1463.00 (3709.15)	1	0756. (247.95)	12431. (352.02)	14229. (402.92)	16032. (453.90)	19659. (556.69)	23209. (659.47)
2 COMBINED	28	5020.70 (13003.55)	1	25503. (722.17)	39439. (1116.79)	46390. (1313.05)	53447. (1513.45)	67711. (1917.35)	81954. (2320.69)
HYDROGRAPH AT	28	110.00 (294.90)	1	3626. (102.67)	7251. (205.34)	9064. (256.67)	10077. (300.01)	14503. (410.67)	18120. (513.34)
2 COMBINED	28	5130.70 (13200.45)	1	26136. (740.00)	40630. (1150.75)	46955. (1329.62)	53627. (1510.56)	67951. (1924.16)	82255. (2329.20)
ROUTED TO	33	5130.70 (13200.45)	1	26021. (736.03)	40459. (1145.67)	46760. (1324.32)	53301. (1511.50)	67656. (1915.79)	81891. (2310.09)

 FLOOD HYDROGRAPH PACKAGE (HEC-1)
 DAN SAFETY VERSION JULY 1970
 LAST MODIFICATION 26 FEB 79

TERMINAL 325 TIME OUT.

CON= 3124 MW= 7.364

Table I-1: Physical Characteristics of Lakes in the Basin

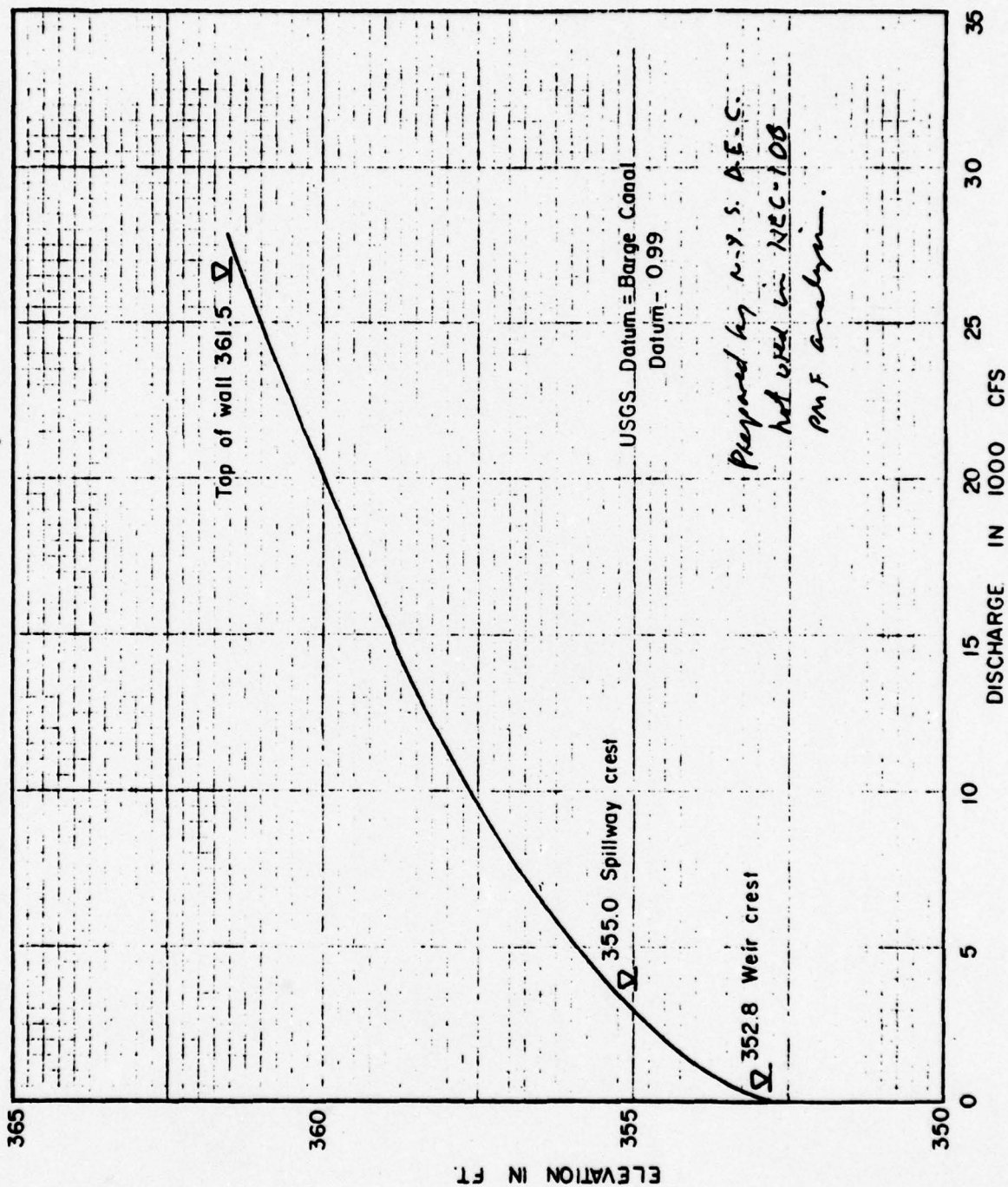
<u>Name</u>	<u>Regulating Agency</u>	<u>Drainage Area (sq. mt.)</u>	<u>Surface Area (sq. mi.)</u>	<u>Shoreline (miles)</u>	<u>Principal Regulation Purpose</u>
Canandaigua Lake	City of Canandaigua	184	16.57	36	WS, WQ, FC, Rec.
Keuka Lake	Village of Penn Yan	179	17.43	19	WS, SQ, Rec., FC
Seneca Lake	N.Y. Electric & Gas Co. & N.Y.S. Dept. of Transportation	714	66.9	75	WS, Nav., P, FC, Rec.
Cayuga Lake	N.Y.S. Dept. of Transportation	780	66.4	85	WS, Nav., Rec. FC
Owasco Lake	City of Auburn	206	10.25	25	WS, WQ, FC, Rec.
Skanateles Lake	City of Syracuse	74	13.8	33	WS, SQ, FC, Rec.
Otisco Lake	Onondaga County Water Authority	42.7	3.4	13	WS, SQ, FC, Rec.
Oneida Lake	N.Y.S. Dept. of Transportation	1382	79.8	55	Nav., FC, Rec.

WS = Water Supply
 WQ = Water Quality
 FC = Flood Control
 Nav. = Navigation
 P = Power
 Rec. = Recreation

HYDRAULICS

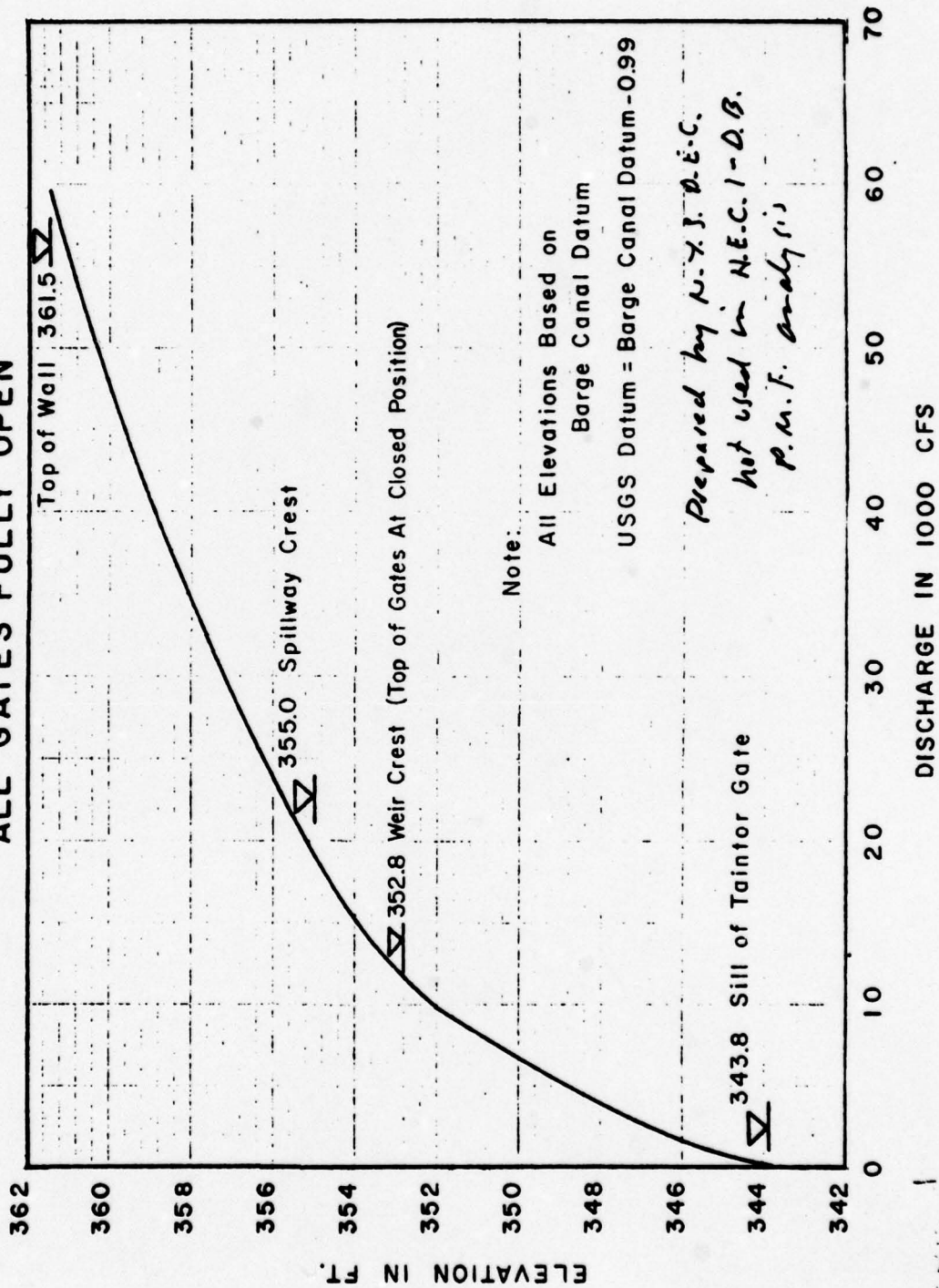
- Figure C-17 Rating Curve, Lock 0-2 W/ All Gates Closed
- Figure C-18 Rating Curve, Lock 0-2 W/ All Gates Open
- Figure C-19 Stage Discharge Computations
- Figure C-20 Stage Discharge Curve
- Figure C-21 Stage Storage Relationship

RATING CURVE AT LOCK O-2, FULTON FREE FLOW OVER WEIR AND SPILLWAY, WITH GATES CLOSED



RATING CURVE AT LOCK O-2, FULTON

ALL GATES FULLY OPEN



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PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6.20.79
SUBJECT UPPER FULTON DAM - LOCK #2 PROJECT NO. 2305
STAGE - DISCHARGE RELATIONSHIP DRAWN BY JFB & NFD

FREE WEIR FLOW

TAINTER GATES (CLOSED) - 353.0 EL LENGTH - 190'

 $C = 3.0$

<u>ELEV</u>	<u>H</u>	<u>C</u>	<u>L</u>	<u>$Q = CLH^{1.5}$</u>
353	0	3.0	190	0
355	2			1612
357	4			4560
359	6			8377
361	8			12898
363	10			18025
365	12			23695
367	14			29858
369	16			36480
371	18			43530
373	20			50983
375	22			58819
377	24	3.0	190	67018

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SUBJECT UPPER FULTON DAM - LOCK #2 PROJECT NO. 2305
STAGE - DISCHARGE RELATIONSHIP DRAWN BY JPG & NFD

FREE WEIR FLOW (OGEE)
AUXILIARY SPILLWAY - 355 LENGTH = 109
 $C_d = 4.03$; $H_d = 2.61$

<u>ELEV</u>	<u>H_e</u>	<u>H_e/H_d</u>	<u>C/C_d</u>	<u>C</u>	<u>Q = C H_e^{1.5}</u>
355	0	0	0	0	0
357	2	.766	.96	3.714	1145
359	4	1.532	1.03	4.151	3620
361	6				6650
363	8				10238
365	10				14308
367	12				18808
369	14				23701
371	16				28957
373	18				34553
375	20				40469
377	22		1.03	4.151	46689

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$$Q = C_d H \sqrt{2gY}$$

$$C_d = 1.90; H = 14'; C = .5; g = 32.2$$

ELEV	Y ₁	2g	$\sqrt{2gY_1}$	C _{PH}	Q
358	14	64.4	30.03	1330	39940
360	16	↓	32.10	↓	42693
362	18		34.05		45287
364	20		35.89		47734
366	22		37.64		50062
368	24	↓	39.31	↓	52288
370	26	64.4	40.92	1330	54423

ACCUMULATIVE DISCHARGETAINTER GATES - FULLY OPENED

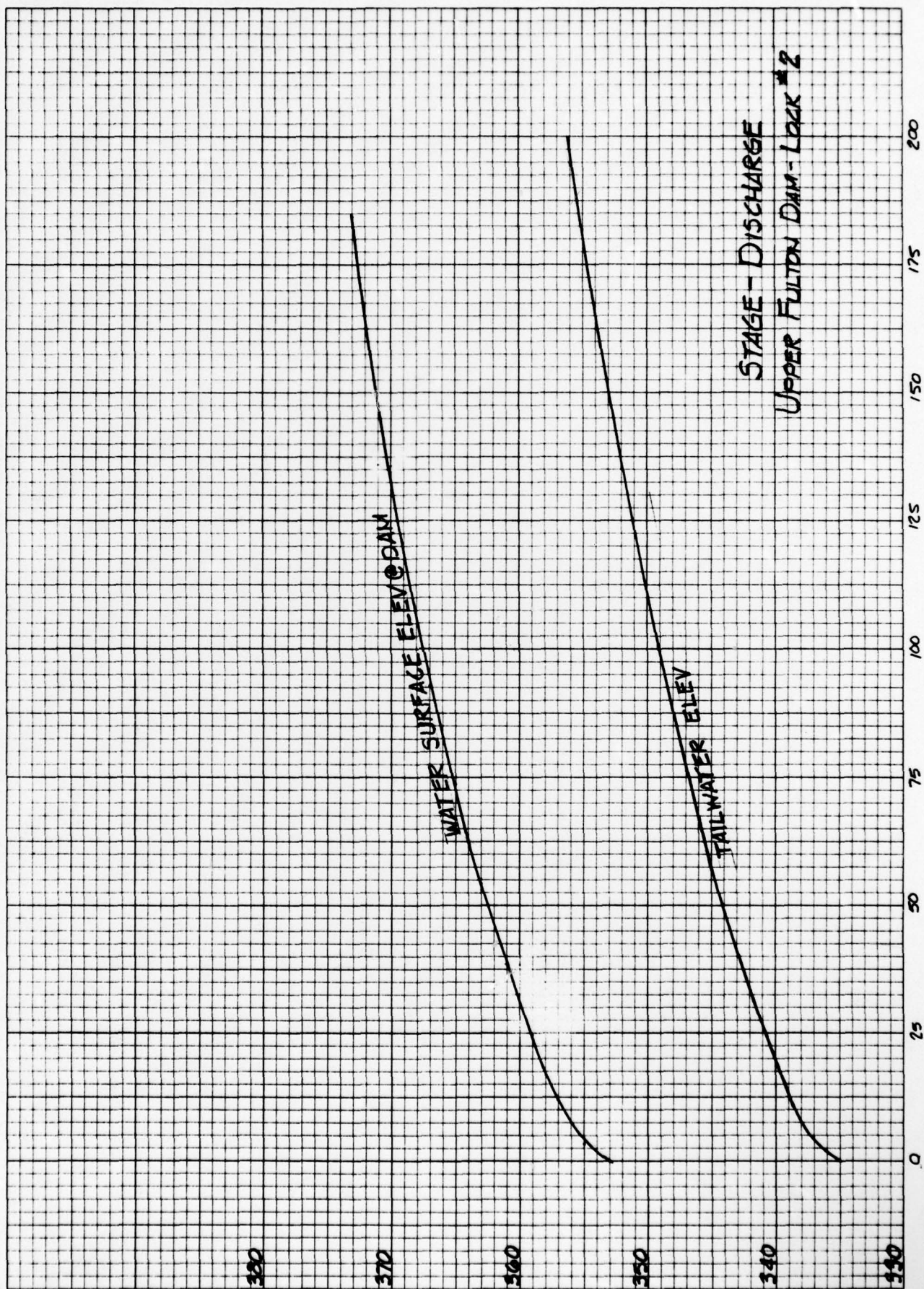
ELEV	WEIR	SPILLWAY	TAINTER GATES	Q TOTAL
358	9282	2305	39940	42245
360	15376	5059	42693	47752
362	22416	8380	45287	53667
364	30288	12216	47734	59950
366	38913	16507	50062	66569
368	48230	21208	52288	73496
370	58191	26286	54423	80709

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PROJECT NAME NEW YORK STATE DAM INSPECTION DATE 6.21.79
SUBJECT UPPER FULTON DAM - LOCK #2 PROJECT NO. 2305
STAGE-DISCHARGE RELATIONSHIP DRAWN BY JP6 & NFD

ACCUMULATIVE DISCHARGE

<u>ELEV</u>	<u>WEIR</u>	<u>TAINTER GATES</u>	<u>SPILLWAY</u>	<u>Q TOTAL</u>
353	0	0	0	0
355	2101	1612	0	3713
357	6441	4560	1145	12146
359	12201	8377	3620	24198
361	18785	12898	6650	38333
363	26253	18025	10238	54516
365	35511	23695	14308	73514
367	43489	29858	18808	92155
369	53133	36480	23701	113314
371	63400	43530	28957	135892
373	74255	50983	34553	159791
375	85668	58819	40469	184956
377	97611	67018	46689	211318



STAGE - DISCHARGE
UPPER FULTON DAM - LOCK #2

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TEL 315-797-5800**DESIGN BRIEF**PROJECT NAME NEW YORK STATE DAM INSPECTIONDATE 6.15.79SUBJECT UPPER FULTON DAM - LOCK #2PROJECT NO. 2305STAGE - STORAGE RELATIONSHIPDRAWN BY JPS

<u>ELEV</u>	<u>END AREA (ACRE)</u>	<u>VOL (ACRE-FT)</u>	<u>STORAGE (ACRE-FT)</u>
342 564			
344 570	.0235	196.3	196.3
346 576	.0242	302.5	498.8
348 582	.0250	520.1	1018.9
350 588	.0257	747.9	1766.8
352 584	.0264	987.4	2754.2
354 600	.0272	1209.4	3963.6
356 616	.0278	1270.5	5234.1
358 632	.0287	1311.6	6545.7
360 648	.0294	1343.6	7889.3
362 664	.0305	1393.9	9283.2
364 680	.0309	1412.1	10695.3
366 696	.0316	1444.1	12139.4
368 712	.0323	1476.1	13615.5
370 728	.0331	1512.7	15128.2

APPENDIX D
STABILITY ANALYSIS



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DESIGN BRIEF

OBJECT NAME

UPPER FULTON DAM - LOCK #2

DATE

SUBJECT

STABILITY ANALYSIS -

PROJECT NO.

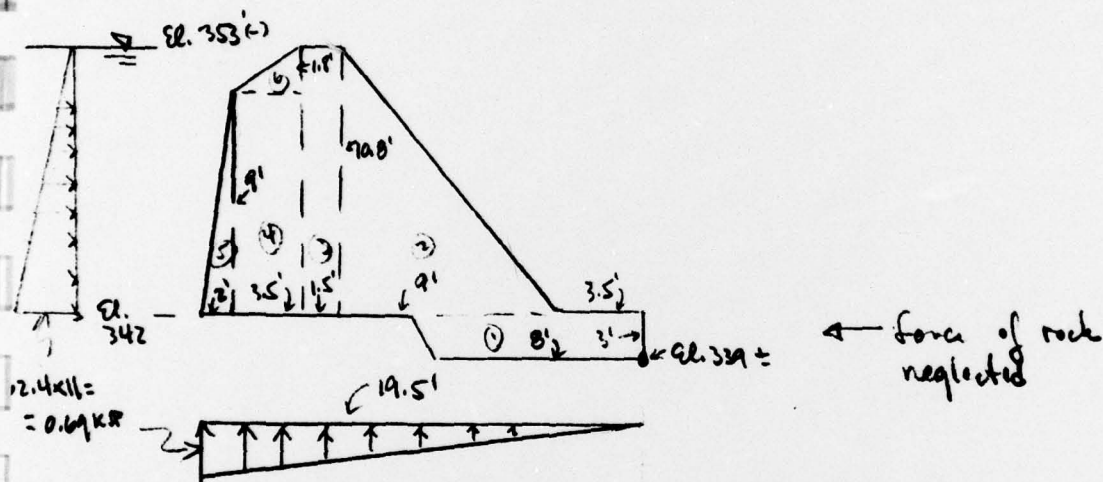
OVERTURNING & SLIDING

DRAWN BY

see attached sheet for dam cross-section

OVERTURNING

I. WL @ normal pool (operating) level

elev. 353'
ds - no water

(i) resisting overturning moment about toe: mass of dam

$$\begin{aligned}
 &= (8 \times 3 \times 15) \left(\frac{8}{2} \right) + \left(\frac{1}{2} \times 9 \times 10.8 \times 15 \right) \left(\frac{2 \times 9}{3} + 3.5 \right) + (1.5 \times 10.8 \times 15) \left(\frac{11.5}{2} + 12.5 \right) + \\
 &\quad + (3.5 \times 9 \times 15) \left(\frac{7.5}{2} + 14 \right) + \left(\frac{1}{2} \times 9 \times 2 \times 15 \right) \left(\frac{2}{3} + 17.5 \right) + \left(\frac{1}{2} \times 3.5 \times 1.8 \times 15 \right) \left(14 + \frac{7.5}{3} \right) \\
 &= 14.4 + 69.3 + 13.3 + 74.5 + 24.5 + 7.1 = 203 \text{ k}
 \end{aligned}$$

(ii) lateral water pressure behind structure:

$$= (0.69 \times \frac{11}{2}) \left(\frac{11}{3} + 3 \right) = 25.3 \text{ k}$$

(iii) uplift water pressure on base of dam:

$$= (0.69 \times 19.5) \left(\frac{1}{2} \times 2 \right) = 27.9 \text{ k}$$



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DESIGN BRIEF

(2)

PROJECT NAME _____

DATE _____

SUBJECT _____

PROJECT NO. _____

DRAWN BY _____

$$(iv) \text{ ovt moment due to ice} = 5^k \times 14' = 70^k$$

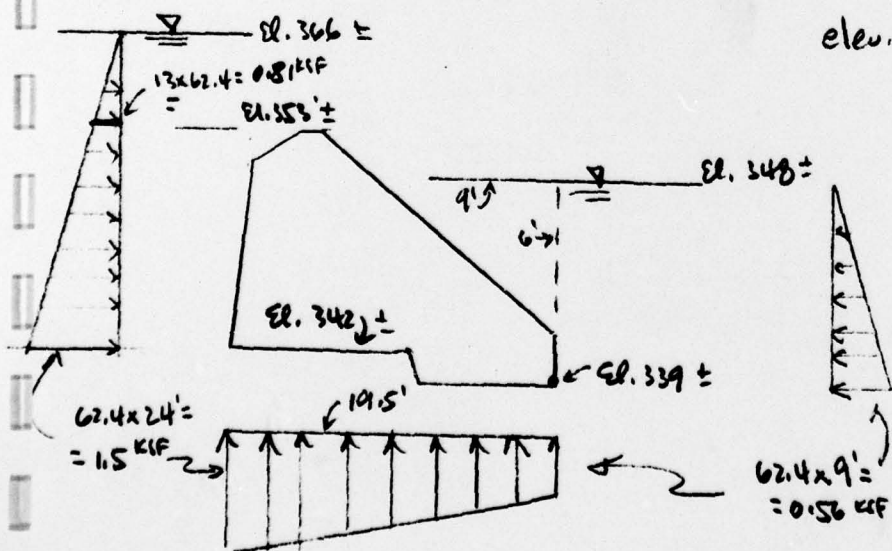
$$FS \text{ against overturning} = \frac{203^k}{(25.3 + 81.9 + 70)^k} = 1.11 \quad (\text{uplift, ice}) - \text{ok}$$

$$FS \text{ against overturning} = \frac{203}{25.3 + 70} = 2.1 \quad (\text{ice acts, no uplift}) - \text{ok}$$

note: downstream resistance provided by rock neglected (conservative)

II. WL @ PMF elevations upstream and downstream

elev. upstream = 366', 13' above spillway
downstream = 348'



$$(1) \text{ resisting ovt moment: mass of dam + upstream H}_2\text{O on top of dam + lat. water pres}$$

$$= 203^k + \left(\frac{1}{2} \times 6 \times 9 \times 62.4\right)\left(\frac{9}{3}\right) + \left(0.56 \times \frac{9}{2} \times \frac{9}{3}\right) = 203^k + 5.05^k + 7.6^k = 216^k$$

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(3)

OBJECT NAME _____ DATE _____

SUBJECT _____ PROJECT NO. _____

DRAWN BY _____

(iii) causing out: uplift^(a) press + water press behind dam =

$$= \left[(0.56 \times 19.5 \times \frac{19.5}{2}) + (0.94 \times \frac{19.5}{2}) \left(\frac{2}{3} \times 19.5 \right) \right] +$$
$$+ \left[(0.81 \times 11 \left(\frac{11}{2} + 3 \right)) + (0.69 \times \frac{11}{2}) \left(\frac{11}{3} + 3 \right) \right] =$$
$$= 106.5 + 119.7 + 75.7 + 25.3 = 327 \text{ "}$$

FS against overturning =

$$= \frac{216}{327} = 0.66 \pm$$

(uplift acting) - low-

$$= \frac{216}{75.7+25.3} = 2.14 \pm$$

(no uplift) - ok-

101

note: downstream resistance provided by downstream rock and key neglected



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(4)

PROJECT NAME _____

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SUBJECT _____

PROJECT NO. _____

DRAWN BY _____

SLIDING

I. WL @ normal pool elevation

$$\begin{aligned}
 \text{(i) weight of dam} &= (8 \times 3 \times 1.5) + \left(\frac{1}{2} \times 9 \times 10.8 \times 1.5\right) + (1.5 \times 10.8 \times 1.5) + \\
 &\quad + (3.5 \times 9 \times 1.5) + \left(\frac{1}{2} \times 9 \times 2 \times 1.5\right) + \left(\frac{1}{2} \times 3.5 \times 1.8 \times 1.5\right) = \\
 &= 3.6 + 7.3 + 2.4 + 4.7 + 1.4 + 4.7 = 24.1^k
 \end{aligned}$$

(ii) horiz. water pressure upstream =

$$= (0.69^{ksf} \times \frac{11}{2}) = 3.8^k$$

(iii) uplift pressure on base of dam =

$$(0.69 \times 19.5 \times \frac{1}{2}) = 6.7^k$$

FS against sliding (friction shear method, using 50 psi bond-shear between dam concrete and bedrock, $\mu = 0.65$)

$$\begin{aligned}
 FS &= \frac{\mu N + \text{bond/shear}}{\text{upstream water pressure}} = \frac{(0.65)(24.1 - 6.7) + (0.5 \times 144 \times 19.5)}{(3.8 + 5)} \\
 &= \frac{11.3 + 140.4}{8.8} = \frac{151.7}{8.8} = 17.2 \quad \text{---(ok)}
 \end{aligned}$$

FS against sliding (friction only along base, no shear-bond)

$$= \frac{11.3}{8.8} = 1.3 \pm \quad \text{---(ok)} -$$

note: these FS values neglect resistance provided by downstream rock and key



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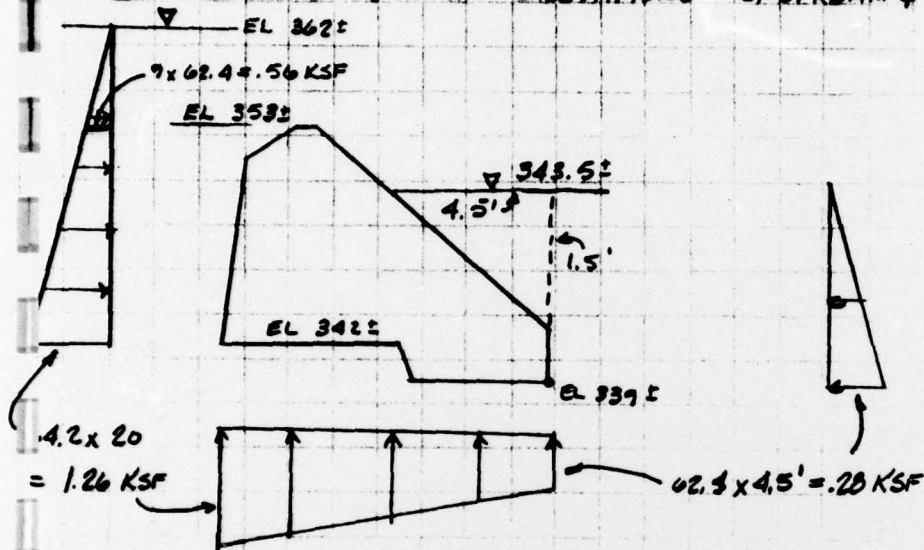
PROJECT NAME _____ DATE _____

SUBJECT _____ PROJECT NO. _____

DRAWN BY _____

500

III WL @ 1/2 PMF ELEVATIONS UPSTREAM & DOWNSTREAM



EL: UPSTREAM 362.0

DOWNSTREAM 343.5

9' ABOVE SPILLWAY

(I) RESISTING OVT MOMENT = MASS OF DAM + UPSTREAM H₂O ON TOP OF DAM + LATERAL H₂O PRESSURE

$$= 203 + \text{NEGLECT} + \left(0.28 \times \frac{4.5}{2} \times \frac{4.5}{8}\right) = 204$$

(II) CAUSING OVT = UPLIFT PRESSURE + H₂O PRESSURE BEHIND DAM

$$= \left[\left(0.28 \times 19.5 \times \frac{19.5}{2}\right) + \left(0.98 \times \frac{19.5}{2}\right) \left(\frac{2}{3} \times 19.5\right) \right] + \left[\left(0.56 \times 11\right) \left(\frac{11}{2} + 3\right) + \left(0.70 \times \frac{1}{2}\right) \left(\frac{1}{3} + 3\right) \right] = 53.2 + 124.3 + 32.4 + 25.7 = 255.6$$

FS AGAINST OVERTURNING

$$\frac{204}{256} = .80 \pm \quad (\text{UPLIFT ACTING}) \quad - \text{LOW} -$$

$$\frac{204}{(52.4 + 28.7)} = 2.61 \pm \quad (\text{NO UPLIFT}) \quad - \text{OK} -$$

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(5)

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II. WL @ PMF elevations

- (i) wt. of dam = 24.1^k
 (ii) downstream water above dam section = $(\frac{1}{2} \times 6' \times 9 \times 62.4) = 1.68^k$
 (iii) downstream horiz. water pressure = $(0.56 \times \frac{9}{2}) = 2.5^k$
 (iv) upstream horiz. water pressure = $(\frac{0.81 + 1.5}{2}) (11) = 12.7^k$
 (v) uplift on base of dam = $(\frac{1.5 + 0.56}{2}) (19.5') = 20.1^k$

FS against sliding (friction-shear method, using 50 psi
 bond-shear between dam and bedrock, $\mu = 0.65$)

$$FS = \frac{\mu N + \text{bond/shear} + \text{downst. water press}}{\text{upstream horiz. water pressure}}$$

$$= \frac{(0.65)(24.1 - 20.1)^k + (0.5 \times 144 \times 19.5')^k + 2.5^k}{12.7^k} = \frac{145.5}{12.7} = 11.5^+ \quad \begin{matrix} \text{(uplift acts)} \\ - \text{ok} - \end{matrix}$$

FS against sliding (friction only, no bond-shear)

$$FS = \frac{(0.65 \times 24.1) + 2.5}{12.7} = 0.4 \quad \begin{matrix} \text{(uplift acts)} \\ - \text{low} - \end{matrix}$$

$$FS = \frac{(0.65 \times 24.1) + 2.5}{12.7} = 1.43 \quad \begin{matrix} \text{(no uplift)} \\ - \text{ok} - \end{matrix}$$

note: these FS neglect resistance provided by downstream rock and key



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III WL @ 1/2 PMF ELEVATIONS

(I) WEIGHT OF DAM 24.1 K

(II) DOWNSTREAM WATER ABOVE DAM SECTION - NEGLIGIBLE

(III) DOWNSTREAM HORIZ. WATER PRESSURE $(.28 \times 4.5/2) = 1.26$ (IV) UPSTREAM HORIZ. WATER PRESSURE $\left(\frac{.56 + 1.26}{2}\right)(11) = 10.01$ (V) UPLIFT ON BASE OF DAM $\left(\frac{1.26 + .28}{2}\right)(19.5) = 15.01$ FS AGAINST SLIDING (FRICTION - SHEAR METHOD, USING 30 PSI BOND-SHEAR
BETWEEN DAM & BEDROCK; $\mu = 0.65$)

$$FS = \frac{\mu N + \text{BOND/SHEAR} + \text{DOWNSTREAM H}_2\text{O PRESSURE}}{\text{UPSTREAM HORIZ H}_2\text{O PRESSURE}}$$

$$= \frac{(0.65)(24.1 - 15.01) + \frac{5.91}{10.01} + \frac{149.4}{10.01} + 1.26}{10.01} = \frac{147.57}{10.01} = 14.6 - \text{OK}$$

FS AGAINST SLIDING (FRICTION ONLY, NO BOND-SHEAR)

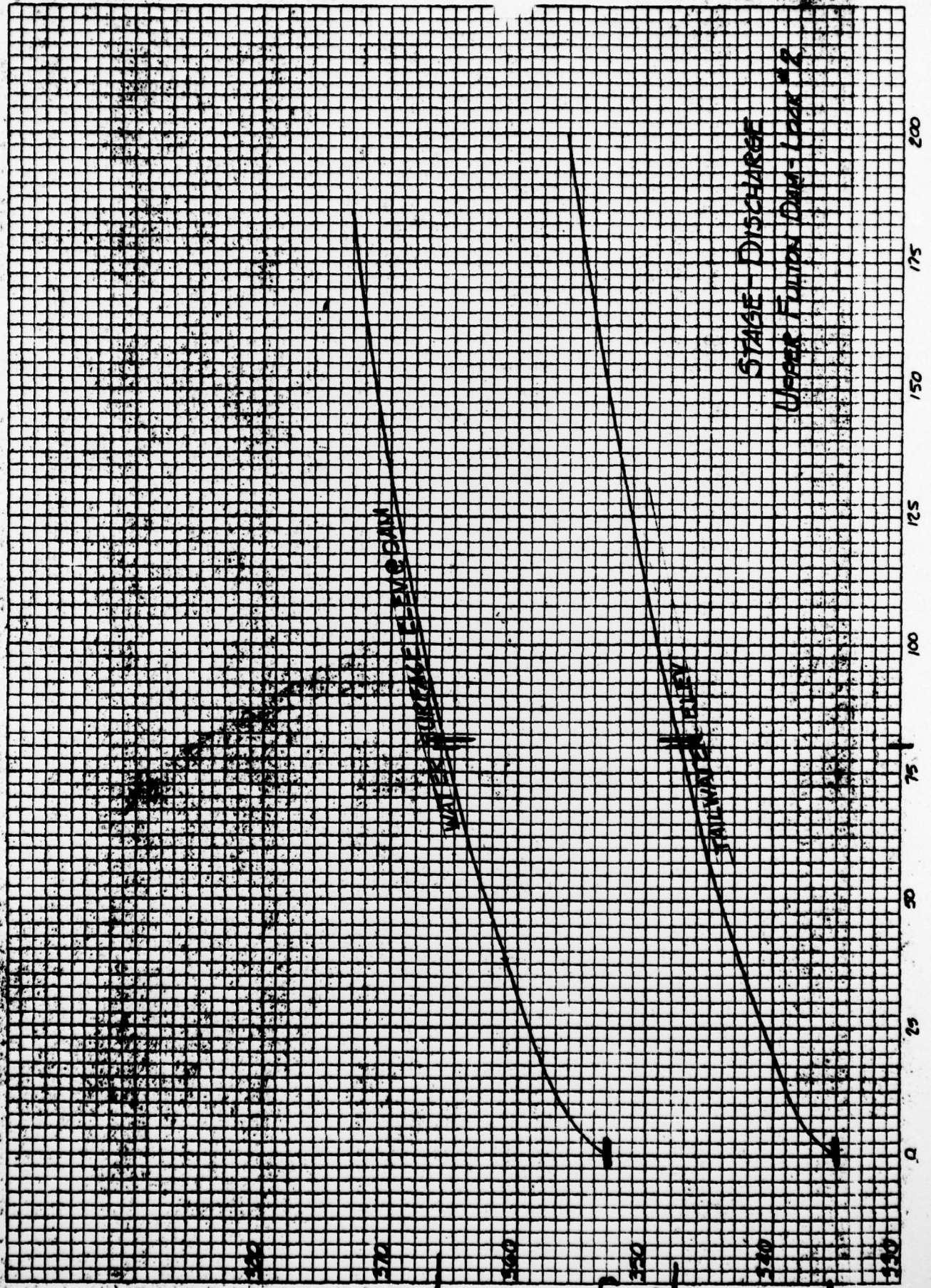
$$FS = \frac{(0.65 \times 9.09) + 1.26}{10.1} = .71 \quad (\text{UPLIFT ACTS}) - \text{LOW-}$$

$$FS = \frac{(0.65 \times 24.1) + 1.26}{10.1} = 1.67 \quad (\text{NO UPLIFT ACTS}) - \text{OK-}$$

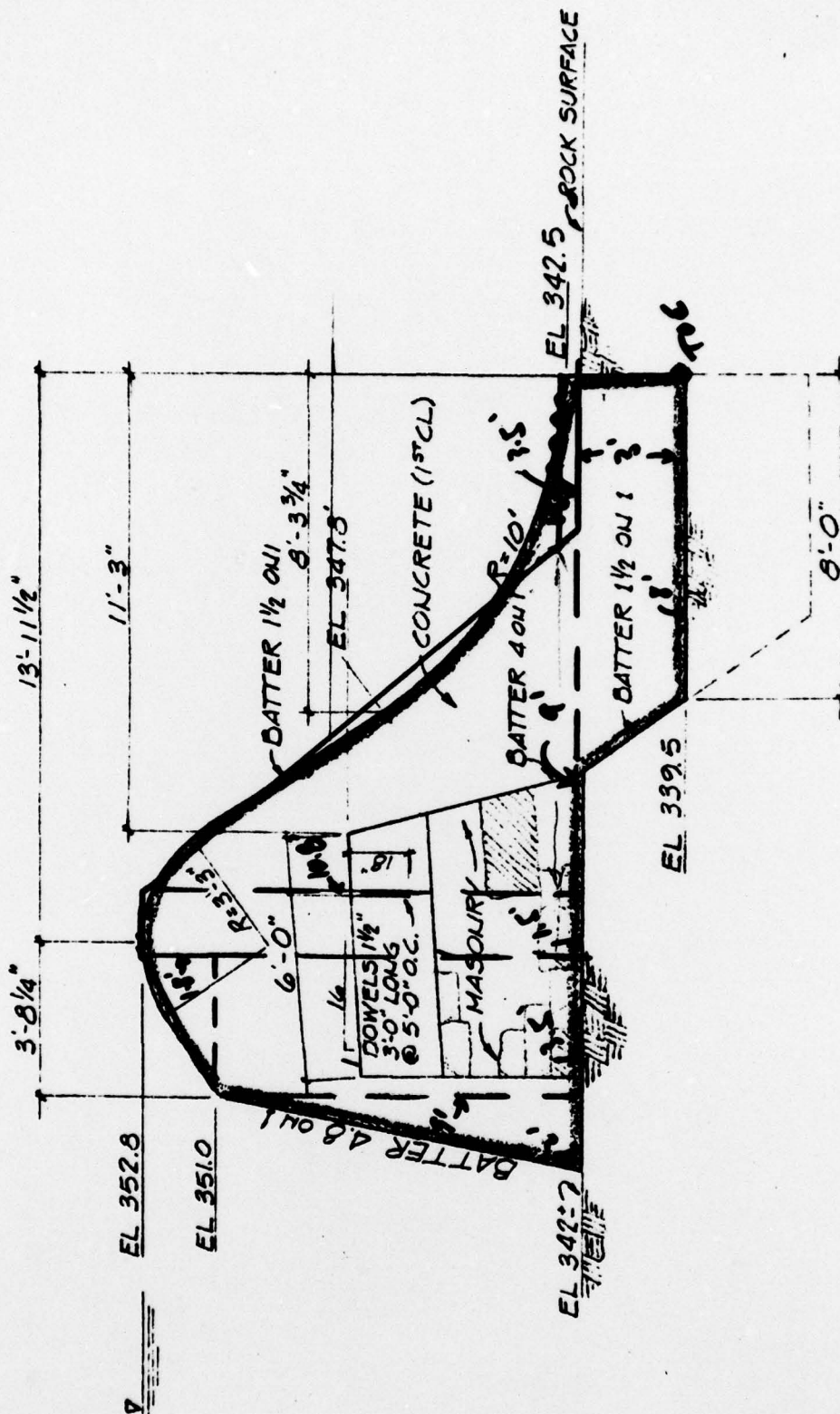
DIETZEN CORPORATION

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10 X 10 IN.



STAGE - DISCHARGE
Upper Floods Dam - Lake #2



UPPER FULTON DAM - LOCK N# 2

SCALE 1/4" = 1'-0"



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APP'D

STRUCTURAL
ANALYSIS

APPENDIX E
REFERENCES

APPENDIX

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